

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION **RECEIVED**  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501  
**JUN 15 1983**

Form C-103  
Revised 10-1-

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG WELLS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERF OR PLUG WELLS FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                              |                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                             | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                              | 8. Farm or Lease Name<br>R. J. Floyd Com             |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240                                                                                                                                              | 9. Unit No.<br>1                                     |
| 4. Location of well<br>UNIT LETTER <u>G</u> <u>1348</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> N.M.P.M. | 10. Field and Pool, or Annual<br>Happy Valley Morrow |
| 11. Elevation (Show whether DF, RT, CR, etc.)<br>3345'                                                                                                                                                       | 12. County<br>Eddy                                   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate as follows:  
Move in and rig up service unit. Install 5000 PSI lubricator. Flow sales to 1500± MCFD. Run in hole with gamma ray temp. log from 11450'-10900'. Use gamma ray collar locator to determine bottom of tailpipe. If tailpipe is deeper than 10900' proceed with running in hole a 1-9/16" chemical cutter to 10870'± and cut last joint of tailpipe below 1.81" F-type nipple. Pull out of hole with cutting tool. If tailpipe is not deeper than 10000' run in hole with a 1-9/16" tubing gun and perf. 10902'-10916' with 4 JSPF at 0° phasing. Once perforated drop the gun below the perfs and allow perfs to clean up by flowing the well 10-15 min. Choke the well back as necessary to pull the guns out of hole. Run in hole with gamma ray temp logs and log from 11450' to 10870'. Flow well at same rate as before perforating. Rig down, move out service unit and return to production.

O+4-NMOCD,A 1-HOU R.E.Ogden R. 21.150 1-F.J.Nash, HOU Rm 4.206 1-PJS 1-SUSP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 6-13-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

DATE **JUN 16 1983**