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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUL 28 1981

O. C. D.

ARTESIA, OFFICE

Operator Amoco Production Company ✓	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Deviation survey attached.	

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Lancaster Spring Com.	Well No. 2	Pool Name, including Formation Happy Valley Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-6368
Location				
Unit Letter K	1980	Feet From The South	Line and 1980	Feet From The West
Line of Section 9	Township 22-S	Range 26-E	NMPM, Eddy	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 9
	Twp. 22	Rge. 26
	Is gas actually connected? No yes	When 9-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-27-81	Date Compl. Ready to Prod. 7-10-81	Total Depth 11,500	P.B.T.D. 11,426					
Elevations (DF, RKB, RT, GR, etc.) 3353.6' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 10942	Tubing Depth 10837'					
Perforations 10942'-11178'	Depth Casing Shoe 11525'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	726'	300 Thixset, 1100 Class C					
12-1/4"	9-5/8"	2905'	400 Quickset 800 Class C 750 light					
8-3/8"	5-1/2"	11525'	1300 Class H, 1950 Trinity Lite,					
	2 3/4"	10837'	100 Class C Neat					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2600	Length of Test 24 hrs.	Bbls. Condensate/MMCF 1	Gravity of Condensate NA
Testing Method (pitot, back pr.) Flow test	Tubing Pressure (Shut-in) 3900	Casing Pressure (Shut-in)	Choke Size 21/64

VI. CERTIFICATE OF COMPLIANCE (4-NMOCD) A 1-Hou  
1-W. Stafford, Hou 1-Read & Steven 1-Pogo

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-Holly 1-Inexo 1-Cotton 1-Lathem 1-Ericson  
1-Callaway 1-Brown 1-Wilson 1-McPherson

Mark Randolph  
(Signature)

Assist. Admin. Analyst

(Title)

7-24-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1981, 19

BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.