

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-6368

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT STRATUM.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

OIL ☐ GAS ☒ OTHER-

AUG 04 1981

7. Unit Agreement Name

8. Farm or Lease Name
Lancaster Spring Com.

9. Well No.
2

10. Field and Pool, or Wildcat
Happy Valley Morrow

Name of Operator
Amoco Production Company ✓
Address of Operator
P. O. Box 68, Hobbs, NM 78240

O. C. D.
ARTESIA, OFFICE

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 26-E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 2920' and ran 36# K-55 9-5/8" casing set at 2905'. Landed DV tool at 1350'. Cemented first stage with 400 sacks of Quickset Lite with 5 lbs. of Gilsonite per sack and 1/4 lb. Flocele per sack. Tailed in with 300 sacks of Class C Neat. Cemented second stage with 200 sacks of Class C followed by 500 sacks of Lite cement with 5 lbs. of Gilsonite per sack and 1/4 lb. of Flocele per sack. Tailed in with 300 sacks of Class C Neat. Plugged down at 3 p.m. 4-5-81. Ran temperature survey to 1339'. Top of cement not found (Survey attached). WOC 12 hrs. Ran 1" and set at 860' and cemented with 100 sacks of Lite set. WOC 1 hr. Ran 1" and set at 798' and cemented with 150 sacks of light set. WOC 1 hr. Ran 100 sacks of Class C and cement circulated. WOC 19.5 hr. Tested casing with 1000 psi for 30 min. Test OK. Tested BOP to 5000 psi. Test OK. Reduced hole to 8-3/4" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-LBG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD Guy Mitchell TITLE Admin. Analyst DATE 7-31-81
APPROVED BY W. A. Ewert TITLE SUPERVISOR, DISTRICT II DATE AUG 20 1981
CONDITIONS OF APPROVAL, IF ANY: