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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	L-6368

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Amoco Production Company /
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240
4. Location of Well	

UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM	
THE	West	LINE OF SEC.	9	TWP.	22-S	RGE.	26-E	NMPM	

15. Date Spudded	3-27-81	16. Date T.D. Reached	5-4-81	17. Date Compl. (Ready to Prod.)	7-10-81	18. Elevations (DF, RKB, RT, GR, etc.)	3353.6	19. Elev. Casinghead	
20. Total Depth	11500	21. Plug Back T.D.	11426	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing interval(s), of this completion - Top, Bottom, Name	10942'-11178' Morrow	25. Was Directional Survey Made	
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26. Type Electric and Other Logs Run	Dual Laterolog Micro SFL, Compensated Neutron Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	726'	17-1/2"	800 SX Thixset, 1100 SX Class C	No circ.
9-5/8"	36#	2905'	12-1/4"	400 Quickset, 800 Class C, 750 light 100 SX	
5-1/2"	17#, 20#, 23#	11525'	8-3/4"	1300 Class H 1950 Trinity Lite, Class C	
				100 Class C neat	100 SX Neat

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	10942'-11178' 2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	7-13-80	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Producing	
Date of Test	7-13-81	Hours Tested	24	Choke Size	21/64	Prod'n. For Test Period	
						Oil - Bbl.	Gas - MCF
						2600	13
Flow Tubing Press.	600 psi	Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF
						Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
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35. List of Attachments	Logs mailed on 6-12-81
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Mark Randolph	TITLE
		Assist. Admin. Analyst
		DATE
		7-24-81

0+4-NMOCD, A 1-Hou 1-W. Stafford, Hou 1-Read & Stevens 1-Pogo 1-Holly 1-Inexo
1-Cotton 1-Latham, 1-Ericson 1-Callaway 1-Brown 1-Wilson 1-McPherson

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9922	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10526	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 4810	T. Wingate _____	T. _____
T. Wolfcamp _____ 8556	T. Morrow _____ 10940	T. Chinle _____	T. _____
T. Penn. _____ 9500	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10942' _____ to _____ 11178' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	8275	8275	Surface and lime shale				
8275	9787	1512	Abo shale				
9787	10387	600	Shale				
10387	11099	712	Lime shale				
11099	11215	116	Lime				
11215	11254	39	Shale				
11254	11345	91	Lime sand				
11345	11500	155	Lime				