

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Corrected Report Formation Record

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6368

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Amoco Production Company

AUG 21 1981

d. Address of Operator

P. O. Box 68, Hobbs, NM 88240

O. C. D.

e. Location of Well

ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Lancaster Spring Com.

9. Well No.

2

10. Field and Pool, or Wildcat

Happy Valley Morrow

INITIAL LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMNE West LINE OF SEC. 9 TWP. 22-S RGE. 26-E NMPM

13. Date Spudded 3-27-81 15. Date T.D. Reached 5-4-81 17. Date Compl. (Ready to Prod.) 7-10-81 16. Elevations (DF, RKB, RT, GK, etc.) 3353.6 19. Elev. Casinghead

20. Total Depth 11500 21. Plug Back T.D. 11426 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 10942-11178' Morrow 25. Was Directional Survey Made

26. Type Electric and Other Logs Run Dual Laterolog Micro SFL, Compensated Neutron Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	726'	17-1/2"	300 SX Thixset, 1100 SX Class C	No circ.
9-5/8"	36#	2905'	12-1/4"	400 Quickset, 800 Class C, 750 light	100 SX
5-1/2"	17#, 20#, 23#	11525'	8-3/4"	1300 Class H 1950 Trinity Lite, 100 Class C neat	Class C 100 SX Neat

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10837	10736

29. Perforation Record (Interval, size and number)

10942-11178' 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10942-11178	Acidize with 8000 gal. 7-1/2% MS 1000 SCF N2/bbl.
	Fractured with 29000 gal. 40# crosslinked gel X 15500 gal. CO2 30000# 20/40 sand,

30. PRODUCTION 18750# 20/40 Bauzite

31. Date First Production 7-13-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-81	24	21/64			2600	13	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
600 psi							

32. Disposition of Gas (sold, used for fuel, vented, etc.) To be sold Test Witnessed By

33. List of Attachments Logs mailed on 6-12-81

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0+4-NMCD, A You W. Stafford, Hou 1-Read X Stevens 1-Pogo 1-Holly 1-Inexo
SIGNED *Greg Mitchell* TITLE Admin. Analyst DATE 8-21-81

1-Cotton 1-Lathem 1-Ericson 1-Callaway 1-Brawn 1-Wilson 1-McPherson

INSTRUCTIONS

This form is to be filed with the appropriate Order Office of the Division not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9922	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka 10526	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaineby	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 4810	T. Wingate	T.
T. Wolfcamp 8556	T. Morrow 10940	T. Chinle	T.
T. Penn. 9500	T.	T. Permian	T.
T. Cisco (Group C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10942' to 11178'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	726	726	Surface				
726	3210	2484	Lime				
3210	3950	740	Lime & shale				
3950	4590	640	Lime & sand				
4590	6240	1650	Lime				
6240	10050	3810	Lime X shale				
10050	10668	618	Shale				
10668	11500	832	Lime & shale				