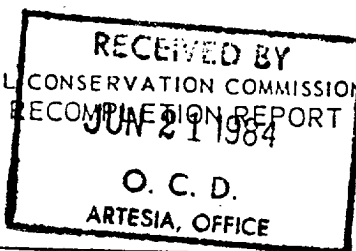


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LAND OFFICE	✓
OPERATOR	<i>Def 7m</i>

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6368

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

unsuccessful
recompletion

2. Name of Operator

Amoco Production Company ✓

3. Address of Operator

P.O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 9 TWP. 22-S RGE. 26-E

15. Date Spudded OC
12-31-83

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

6-11-84

18. Elevations (DF, RKB, RT, GR, etc.)
3353.6' GL

19. Elev. Casinghead

20. Total Depth
11,500

21. Plug Back T.D.
11426

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

0-TD

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

9320-9394 Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	726'	17 1/2"	300sx Thixset, 1100sx 'C'	Surf
9 5/8"	36#	2905'	12 1/4"	400sx Quset, 900 'C', 750t.	Surf
5 1/2"	17#, 20#, 23#	11525'	8 3/4"	1300sx 'H', 1950sx Trinity lite, 100sx 'C' Neat	TCMT 1520'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9219	9220

31. Perforation Record (Interval, size and number)

9320'-26' and 9370'-94' w/4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9320'-9394'</u>	<u>3000 gals of 60% x - linked 20% Hcl acid w/add.</u>

33. PRODUCTION

Date First Production <u>3-4-84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Swab test</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>3-4-84</u>	Hours Tested <u>3.5 hrs</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>2</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>23</u>	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Harry C. Clark

TITLE

Asst. Administrative Analyst

DATE

6-20-84

045 NMOCDA 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation