

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO
RECEIVED BY
AUG 31 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

L-6368

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Lancaster Spring Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3353.6' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> recompletion operations
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-22-84. Set pumping unit and gas engine. Build wellhead and install flow line and start pump test 7-22-84. Pump test approx. 16 days. Pulled up and layed down tubing. Ran tubing, rods and pump and resume pumping testing. MOSU 8-14-84. Last 24 hours pumped 25 BO, 106 BW and 17 MCFD. Well returned to production.

0+5-NMOCD,A 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Pogo

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 8-29-84

APPROVED BY Original Signed By
Leslie A. Clements TITLE Supervisor District II DATE SEP 6 1984
CONDITIONS OF APPROVAL, IF ANY: