

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JAN 23 1984
O. C. D.
Form C-103
Revised 10-1-78
SANTA FE OFFICE

State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6368

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Lancaster Spring Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3353.6' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER change zones ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-31-83. Killed well with 70 BLW. Pulled packer. Set a cast iron bridge plug at 10650' and capped with 35' class H Neat cement. Perforated 9320'-26' and 9379'-94' with 4 JSPF. Ran 2-3/8" shear disc valve, 1 joint 2-3/8" tailpipe, 1.81" F-nipple, 2 joints 2-3/8" tailpipe, 5-1/2" packer, XL on/off tool, 1.875" profile, and 2-3/8" tubing. Tailpipe set at 9219' and packer set at 9120'. Installed tubing head and dropped bar. Swabbed well. Ran base gamma ray/temp. survey 9100'-9600'. Loaded casing with 2 bbl brine water to 2000 psi. Pumped 3000 gal radio active tagged, 60# X-linked, 20% HCl acid with additives in 2 equal stages. Flushed with 45 bbl brine water. Ran gamma ray/temp. survey. Swabbed for apx. 10 hours 38-1/2 BLW. Shut well in and moved out service unit 1-6-84. Well is currently shut-in pending further evaluation.

Post ID-2
1-27-84
P+H

0+5-NMOCD,A 1-R.E.Ogden, Hou Rm.21.150 1-F.J.Nash, Hou Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 1-19-84
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY: