

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
MAR 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6368

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Lancaster Spring Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 26-E N.M.P.M.	10. Field and Pool, or tract Happy Valley Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3353.6' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit. Remove tree and install blowout preventer. Released packer and pulled tubing. Run cast iron bridge plug set at 10924'. Test cast iron bridge plug to 400 psi and tested OK. Run in hole 3-1/8" casing gun and perforate morrow intervals 10722'-36', 10740'-56', 10763'-68', 10780'-84', 10806'-17', 10881'-97', 10900'-10', and two jet shots per foot. Run 2-3/8" shear disc valve, tailpipe, 2-3/8" F nipple, 1.81 profile, packer, XL on-off tool and 345 joint tubing. Packer set at 10514', drop bar to shear disc, no show gas in 1 hour, swabbed. Pump 7500 gallons 15% HCL, additives and nitrogen 2. Drop 214 balls. Flush with 25 barrels of 25.10# brine and nitrogen 2. Flow 2 hours and recover approximately 80 BLW. Well died. Swabbed, initial fluid level 1200' from surface. Recover approximately 57 BLW in 16 hours, 3 BLW last hours. Final fluid level scattered to packer. 10 feet flare after each swab. Ran for approximately 45 min. Moved out service unit 12-16-82. Swabbed. Well is currently shut in pending further evaluation.

0+5-NMOCD,A 1-HOU 1-F. J. Nash, JOU 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 3-22-83

APPROVED BY _____

TITLE Original Signed By
Leslie A. Clements
Supervisor District II

DATE MAR 28 1983

CONDITIONS OF APPROVAL, IF ANY: