

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 17 1982

Form C-103  
Revised 10-1-7

O. C.  
ARTESIA

3. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-6368

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lancaster Spring Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> N.M.P.M.	10. Field and Pool, or indicate Happy Valley Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3353.6' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Promose to set a cast iron bridge plug to close off present Morrow perfs, perforate additional Morrow pay, and stimulate as follows:  
Pull tubing, packer, and tailpipe. Set a cast iron bridge plug at apx. 10925'. Perforate Morrow intervals 10722'-36', 40'-56', 63'-68', 80'-84', 10806'-17', 81'-97', and 10900'-10' with 2 JSPF. Run 2-3/8" tubing, shear disc, 3 joints tailpipe, 1.81" nipple, packer, on-off tool, and a 1.875" profile nipple in seal mandrel. Land tubing at 10620', setting packer at appx. 10530'. Drop bar and attempt to flow test well. If well does not flow, pump 7500 gal 15% HCL acid in 2 stages with 1000 SCF N2 per bbl and additives. Flush with 43 bbl 2% KCL water with 1000 SCF N2 per bbl and 1-1/2 gal per 1000 of friction reducer. Flow test well and swab as necessary. Return well to production.

0+5-NMOCD,A 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 11-16-82

Original Signed By

Aeslie A. Clements

Supervisor District II

TITLE

DATE NOV 19 1982

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: