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OPERATOR	<i>B. J. M.</i>

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY	
AUG 31 1984	
O. C. D.	
ARTESIA, OFFICE	

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6368	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										Lancaster Spring Unit									
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.									
2. Name of Operator										2									
AMOCO PRODUCTION COMPANY										10. Field and Pool, or Wildcat									
3. Address of Operator										Und. Delaware									
P. O. Box 68, Hobbs, New Mexico 88240																			
4. Location of Well																			
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM																			
THE West LINE OF SEC. 9 TWP. 22-S RGE. 26-E NMPM										12. County									
										Eddy									
15. Date Spudded 7-10-84										16. Date T.D. Reached 5-4-81									
17. Date Compl. (Ready to Prod.) 8-28-84										18. Elevations (DF, R&B, RT, GR, etc.) 3353.6' GR									
19. Elev. Casinghead																			
20. Total Depth 11500										21. Plug Back T.D. 5995'									
22. If Multiple Compl., How Many										23. Intervals Drilled By									
										Rotary Tools									
										0-TD									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
4662'-4692' Delaware										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED					
13-3/8"		48#		726'		17-1/2"		(see attached)											
9-5/8"		36#		2905'		12-1/4"													
5-1/2"		17,20,23#		11525'		8-3/4"													
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2-3/8"		4747'		4514'					
30. TUBING RECORD																			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
4662'-4692' w/4 SPF										DEPTH INTERVAL									
										(see attached)									
										AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)												Well Status (Prod. or Shut-in)			
7-15-84				Pump												producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
8-28-84		24				28		28		20		98		714					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
				28		20		20		98									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By					
Vented																			
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <i>Bonita Cole</i> TITLE Administrative Analyst DATE 8-29-84																			