

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

RECEIVED BY

JUL 30 1984

Form C-103
Revised 10-1-77

a. Indicate Type of Notice

State ☒

Fed ☐

b. State Oil & Gas Lease No.

L-6368

7. Unit Agreement Name

8. Name of Lease Tract

Lancaster Spring Unit

9. Well No.

2

10. Field and Pool, or Wildcat
Und. Delaware

12. County
Eddy

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 26-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3353.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH with tubing and tagged at 10584'. Spotted 21 BW 2% KCL with 25#/bbl gelled brine 10580'-9741' and displaced with 37 BW 2% KCL. Spotted 12 sx class H neat cement 9741'-9648' and displaced with 37 BW 2% KCL. Reverse circulated 40 BW. POH with tubing and seating nipple. Ran CIBP, set at 9200', tested 1000 PSI and tested OK. Capped CIBP with 35' cement. Ran tubing and spotted 10# gelled brine 9184'-7196'. Pulled tubing and spotted 12 sx class H cement 7191'-7084'. Pulled tubing and spotted 10# gelled brine 7084'-5100'. Pulled tubing and spotted 12 sx class C cement 5100'-4993'. POH with tubing and ran GR/CCL 4900'-4400'. Perfed 4662'-92' with 4 SPF using a 3-1/8" casing gun. RIH with packer and tubing, set packer at 4514'. Acidized 4662'-4642' with 1500 gals 7-1/2% HCL with additives, flushed with 300 bbls 2% KCL FW. Swabbed well recovered 4 BLW and 1 BO in last 1/2 hrs. Ran base GR/Temp survey and fraced 4662'-4692' with 1500 gals 2% KCL gelled FW, 2500 gals methanol with addiitves, and 30000# sand. Flushed with 294 gals 2% KCL with N2. Ran after job GR/Temp survey. Flow tested Apx 2 days. Ran tubing and seating nipple, tailpipe landed at 4747'. Installed pumping equipment and tested rod pump 500 PSI, tested OK. MOSU 7-18-84. Well is currently pump testing.

O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Pogo
1-Inexo

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark TITLE Assist. Admin. Analyst

DATE 7-25-84

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

TITLE

DATE

JUL 31 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

APR 14 1964

RECEIVED
JUL 27 1964
C-12
BOSS CARCE