

OIL CONSERVATION DIVISION

Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
OPERATOR	☒

RECEIVED BY
MAY 21 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6368

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name Lancaster Spring Unit
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. 2
Location of well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> N.M.P.M.			10. Field and Pool, or Wildcat West Carlsbad - Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3353.6' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
REPAIR OR ALTER CASING	☐
OTHER	☐
PLUG AND ABANDON	☒
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows. Notify NMOC 24 hrs prior to m.s.d. POH w/ prod equipment. RIH w/ CIBP and SA $\pm$ 4600' in 5 1/2" csg. w/ tbg spot 25 sx Class C neat cmt on top of CIBP, bringing cmt up 253' to approx 4347'. Spot gelled plugging mud, consisting of 10# brine w/ 25 sx gel / 100 bbl, from top of cmt plug to surf. w/ tbg spot 70 sx Class C neat cmt from 2955' to 2250', putting cmt across the 9 5/8" csg shoe @ 2905' and across the top of the Delaware formation @ 2290'. POH. RIH w/ 3 1/8" csg gun and perf 5 1/2" csg @ 776' w 4 SPF and 90° phasing. (13 3/8" csg

OTS NMOC-A, 1-JRB, 1-FJN, 1-NLG, 1-Pogo

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mich. Gater TITLE Administrative Analyst DATE 17 May 1985

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST-NMOC
DATE MAY 23 1985

CONDITIONS OF APPROVAL, IF ANY:

Shoe at 726'). RHT w/ tbg and pkr. Set pkr at 676'. Open
bradenhead and establish circulation to surface, through $5\frac{1}{2}" - 9\frac{5}{8}"$
annulus w/ 10 ppg brine water. POT w/ tbg and pkr. RHT w/
cmt ret and SA 676'. Cmt squeeze w/ 35 sx class
C neat cmt. bringing cmt 50' above $13\frac{3}{8}"$ csg shoe.
Leave 10 sx in csg below ret. W/ tbg spot 3x class
C neat cmt from 30' to surface. Cap well and erect
PXA marker. Clean location and MOSO.