Adams J Goba

SUBMIT IN TRIPLICATE\*

Form approved

' ITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse ()

Budget	Bureau	No.	42-R1425

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15. Miles Northeast of Carlsbad, New Mexico  15. Departure of Street of Carlsbad, New Mexico  15. Departure of Street of Carlsbad, New Mexico  16. Street of Carlsbad, New Mexico  17. No. of Acres Street of Carlsbad, New Mexico  18. PROPOSED LEASE LINE, 17. No. of Acres of Carlsbad, New Mexico  19. PROPOSED CASTORY  19. PROPOSED LEASE LINE, 17. No. of Acres of Carlsbad, New Mexico  19. PROPOSED CASTORY  19. PROPOSED CASTORY  19. PROPOSED CASTORY  19. PROPOSED CASTOR OF CARLS TOOLS  11. 900'  12. AFFOR. DATE WORK WILL START  MARCH 1981  PROPOSED CASTOR AND CEMENTING PROGRAM  SIZE OF ROLE  SIZE OF CASTOR  SIZE OF CASTOR  WEIGHT PER POOT  26. Sagon' 1750 SXS  12. 1/4' 9 5/8" 36 3300' 1750 SXS  12. 1/4' 9 5/8" 36 3300' 1750 SXS  8 1/2" 7" 26 8900' 2380 SXS  6 1/8" 4 1/2" liner 13.5 8600'-11,900' 330 SXS  1. The subject well will be drilled from surface to 8,900' with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg. oil base low solids low fluid loss mud from 8900' to 11,900' (TD).  2. The pump and plug method will be used in cementing all strings of casing. The 13. 3/8", 9 5/8" and 7" casing well be cemented to the surface. The 4 1/2" liner will be set at TD with the top at approximately 8600' inside the 7" casing and cemented from bottom to top.  3. See attachment for BOP program.  ALONE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive none and proposed are productive verner program. If any.  ALONE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive none and proposed are productive verner program. If any.  ALONE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive none and proposed are productive verner program. If any.  ALONE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of plug back, give data on present productive none and prop	At proposed prod. zon	ULA								
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WOODERTY ON LEASE LINE, FT. (Also to nearest drig, unit line, if any) (A	15 miles Nort	theast of Carls	bad, New Me		OF ACRES IN I FIOD	1 17 20 6	<sup>1</sup> Eddy	N.M.		
18. PROPOSED DEPTH   20. BOTALY OR CABLE FOOTS   11,900'   22. APPROX. DATE FOOTS   20. BOTALY OR CABLE FOOTS   22. APPROX. DATE WORK WILL START TO MEARSER WELL, DELLING, COMPLETE, OR APPLIED FOO, ON THIS LEASE, Pr.   3315' G.L   11,900'   22. APPROX. DATE WORK WILL START   22. APPROX. DATE WORK WILL START   3315' G.L   March 1981   March	PROPERTY OR LEASE I	INE, FT.	6n'	20	٠. ٠		HIS WELL	,		
R. REFERENCE OF COLOR OF HIS LEASE, FT. None 11,900'  R. REFERENCE OF COLOR OF THIS LEASE, FT. None 3315' G.L March 1981  3315' G.L MARCH 1981  BER OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTIFT OF CEMENT 26' 20" 94 40' Ready mix 17 1/2" 13 3/8" 48 600' 650 sxs 12 1/4" 9 5/8" 36 3300' 1750 sxs 8 1/2" 7" 26 8900' 2380 sxs 6 1/8" 4 1/2" liner 13.5 8600'-11,900' 330 sxs 1. The subject well will be drilled from surface to 8,900' with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg. oil base low solids low fluid loss mud from 8900' to 11,900' (TD).  2. The pump and plug method will be used in cementing all strings of casing. The 13 3/8", 9 5/8" and 7" casing well be cemented to the surface. The 4 1/2" liner will be set at TD with the top at approximately 8600' inside the 7" casing and cemented from bottom to top.  3. See attachment for BOP program.  **AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive venter program. If any.  **AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive venter program.  **AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive venter program. The 350NED AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowent This space for Federal or State office use)  **PRENULT NO.**  **APPROVAL DATE***  **APPROVAL DATE***  **APPROVAL DATE***  **APPROVAL DATE**  **APPR	13. DISTANCE FROM PROP	OSED LOCATION*		19. PE	OPOSED DEPTH 3/	, 20. ROTA				
3315' G.L  *** PROPOSED CASING AND CEMENTING PROGRAM**  ***SILE OF ROLE**  *** PROPOSED CASING AND CEMENTING PROGRAM**  ***SILE OF ROLE**  *** PROPOSED CASING AND CEMENTING PROGRAM**  ***SILE OF ROLE**  *** SILE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTIFT OF CEMENT 26" 20" 94 40' Ready mix 171 1/2" 13 3/8" 48 600' 650 sxxs 12 1/4" 9 5/8" 36 3300' 1750 sxx	OR APPLIED FOR, ON THE		one	1	1,900'	1	· · ·			
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF ROLE   SIZE OF CABING   WEIGHT PER FOOT   SETTING DEPTH   QUANTITY OF CEMENT	21. ELEVATIONS (Show who					- <del>24/CC</del>	22. APPROX. DATE	WORK WILL START*		
SIZE OF ROLE  SIZE OF ROLE  26"  26"  20"  94  40'  Ready mix  17 1/2"  13 3/8"  48  600'  650 sxs  12 1/4"  9 5/8"  36  3300'  1750 sxs  8 1/2"  7"  26  8900'  2380 sxs  6 1/8"  4 1/2" liner 13.5  8600'-11,900'  330 sxs  1. The subject well will be drilled from surface to 8,900' with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg. oil base low solids low fluid loss mud from 8900' to 11,900' (TD).  2. The pump and plug method will be used in cementing all strings of casing. The 13 3/8", 9 5/8" and 7" casing well be cemented to the surface. The 4 1/2" liner will be set at TD with the top at approximately 8600' inside the 7" casing and cemented from bottom to top.  3. See attachment for BOP program.  4 ARONY SPACE DESCRIBE PROGRAM: If proposal is to deepen or plug back, give data on prepent productive zone and proposed new productive venerator program. If any.  APPROVALED ATTACHMENT APPROVALED APPROVALED ATTACHMENT APPROVALED APPROVAL	23.	3	315' G.L				March 19	81		
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