

c/SF

N. OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Getty Oil Company

RECEIVED

Geological Exploration and Production Division

MAR - 5 1982

P.O. Box 730
Hobbs, New Mexico 88240

O. C. D.
ARTESIA, OFFICE

March 4, 1982

United States Department of the Interior
Geological Survey
P.O. Drawer U
Artesia, New Mexico 88210

Attention: Mr. George Stewart

Re: Application to Drill-Extension
Burton Flat "11" Federal Well No. 1
Sec. 11, T-20S, R-29E
Eddy County, New Mexico

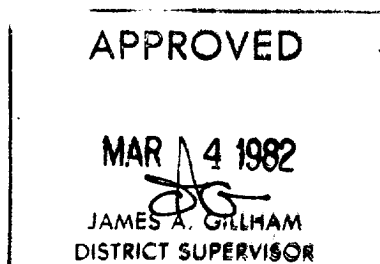
Gentlemen:

Getty Oil Company requests 90 days extension to drill the Burton Flat "11" Federal Well No. 1 in Eddy County, New Mexico. A revised form 9-331C showing the changes in the proposed casing and mud programs is attached.

Yours truly,
Getty Oil Company

Dale R. Crockett
Dale R. Crockett
Area Superintendent

DRC/el



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O. C. D.
ARTESIA, OFFICE

1. STATE DOCUMENT AND SERIAL NO. 15881
 2. MINERAL ALLOTTEE OR TRIP NAME
 3. OTHER ALLOTTEE NAME
 4. NAME OF LEASE NAME
 5. SEC. T, R, M, L, S, R, K. AND SURVEY OR AREA
 6. WELL NO. 1
 7. DISTRICT, COUNTY, OR TOWNSHIP
 8. DISTRICT OR LEASE NAME
 9. SEC. T, R, M, L, S, R, K. AND SURVEY OR AREA
 10. DISTRICT OR LEASE NAME
 11. SEC. T, R, M, L, S, R, K. AND SURVEY OR AREA
 12. COUNTY OR PARISH 13. STATE

19. TYPE OF WORK

20. TYPE OF WELL
 OIL ☐ GAS ☒ OTHER ☐
 WELL ☐ WELL ☒ OTHER ☐

21. NAME OF OPERATOR

Getty Oil Company

22. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

23. LOCATION OF WELL (Specify with a clearly and in accordance with any State or Federal Unit Ltr. H 1980 FNL and 660 FEL, Section 11

At proposed prod. zone T-20S, R-29E, Eddy County, New Mexico

24. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR CITY

15 miles Northeast of Carlsbad, New Mexico

25. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)

660'

26. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

27. ELEVATIONS (Show whether DE, RT, CR, etc.)

3315' G.L.

28. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94	40'	Ready mix
17 1/2"	13 3/8"	48	660'	350 sxs.
10 5/8"	8 5/8"	28	3300'	725 sxs
7 7/8"	5 1/2"	17	11,900'	1750 sxs

(1) The subject well will be drilled from surface to 9000' with brine of sufficient weight and gel additives to control formation pressures and condition hole for electric logs and running of casing. A KCL polymer mud will be used from 9000 to TD 11,900'.

(2) The pump and plug method will be used in cementing all strings of casing. The 13 3/8", 8 5/8" and 5 1/2" will be cemented to surface.

29. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug to, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on its surface outline and measured and true vertical depths. Give cement program, if any.

30.

SIGNED *Dale R. Crickett*
 Dale R. Crickett
 (This space for Federal or State office use)

Area Superintendent

DATE March 4, 1982

31. TITLE NO.

32. APPROVAL DATE

33. APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

34. TITLE

35. DATE