	NM OIL CONS. COMMISSION	
	Form 9-331 Denarrow DD	-
	Form 9-331 Deaver DD Dec. 1973 Artesia, NM 8821	U Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	15881
	CISF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAMECEIVED
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	MAY - 3 1982
an a	1. oil gas well well X other	Burton Flat "11" FederalC, D.
	2. NAME OF OPERATOR /	9. WELL NO. ARTESIA, OFFICE
	Getty Oil Company	10. FIELD OR WILDCAT NAME
SER.	3. ADDRESS OF OPERATOR	-Undesignated Monisor
	P.O. Box 730 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
an a	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	below.) AT SURFACE: Unit Ltr. H, 1980' FNL & 660' FEL	<u>Sec. 11, T20S, R29E</u>
	AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	AT TOTAL DEPTH:	Eddy NM
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	REPORT, OR OTHER DATA	
	,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3315' GL
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2277 GF
	TEST WATER SHUT-OFF	7575
	SHOOT OR ACIDIZE	
	PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
and and a second se		
	ABANDON*	
and the second	ABANDON* Image: Control of the contro of the control of the control of the control of the contro	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface locations and
	4/2/82 Sharp Rig No. 62 moved in and rigged up	; spudded 17 1/2" hole @ 1:00 p.m.
	4/3/82 Drilled 17 1/2" hole to 662'. Ran 6 jts. 13 3/8" K-55 54.50# and 1 13 3/8" H-40 48# casing and set at 659'. Howco cemented w/400 sxs.	
na sense se s	13 3/8" H-40 48# casing and set at 659"	. Howco cemented w/400 sxs.
	class "C" cement, .4% gel & 2% CaCl. I	ailed in w/200 sxs. class "C"
	cement and 2% CaCl. Total cement - 600 4/4/82 WOC 18 hours, pressured up on casing to	Sxs. Circulated 75 sxs. WOC.
n su es An gland	4/4/82 WOC 18 hours, pressured up on casing to	1200# for 30 minutes. OK.
n an		
		ACCEPTED FOR RECORD
		ALLERIL
		1 State
		100 0 0 1082
	Subsurface Safety Valve: Manu. and Type	<u>APR 'set @</u> Ft.
	18. I hereby certify that the foregoing is true and correct	CHEVEV
	All A. C. Aron Superinter	dent U.S. GEOLOGICAL SURVEY
	18. I hereby certify that the foregoing is true and correct SIGNED	dent U.S. GEOLOGICAL SURVEY

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