er DD Ar. 31a, NM 88210 **SEP 3 0 1983** 6-USGS-Roswell 1-Foreman-HS 1-BB 1-Engr.-JIM 1-Yates Petroleum 1-BW O. C. D. 1-File 1-Laura Richardson Midland For RAESTA PFFICE Form 9-331 Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM-15881 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEMENT NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Burton Flat "11" Federal XX well Drilling well other 9. WELL NO. 2. NAME OF OPERATOR Cotty Oil Company 10. FIELD OR WILDCAT NAME -adeser IIII 3. ADDRESS OF OPERATOR $\partial O 7$ Undesignated E. Butten P.O. Box 730 Hobbs, NM 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Sec. 11, T20S, R29E AT SURFACE Unit 1tr. H, 1980' 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Eddy NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3315' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Report cosults of builtiple Equipletion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES 1982 ABANDON* Plug back (other) OIL 8, 0.45 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Pulled drill pipe. Dresser Atlas ran form. Test log, tested 11,830-36, test 5690# hydrostatic SI 2817#, final 1325# 21 min. no fluid, no perm . Set plugs lst plug 11,555-11,300 w/90 sxs class "H" .3% "H" .3% HR-4, 2nd plug 11,021-10, 760 125 sxs Class "H" .3% CFR-2 10# salt/sx. 5/16/82 Top cmt @ 10785'. Howco pumped 70 sxs "H" @ 18 PPG w/.6% CFR-2, 6# salt and 10# 20-40 sand per 5/19/82 Spotted @ 10,818-10,720. Pumped 500 gals. mud flush and 500 gals lime Ahead of cmt and 6 bbls lime wtr and 131 bbls mud behind cement. 5/20/82 TIH. Tagged cement at 10,718-10,830 (112'). Subsurface Safety Valve: Manu. and Type __ Set @ ____ 18. I hereby certify that the foregoing is true and correct TITLArea Superintendent DATE _ Dal ACCEPTED FOR RECORD (This space for Federal or State office use) PETER W. CHESTER APPROVED BY CONDITIONS O APPROVAL

NM OIL CONS. CUMMISSION

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	MY OIL CONS. COMMISSION		
6 - USGS - Roswell 1 - Foreman - HS 1 -			
-1 - Engr JIM 1 - Yates Petroleum 1 -	BW Artesia, Mi Somlo		
Form 9-331 1 - File Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	15881		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas XX other Drilling well	Burton Flat "11" Federal 9. WELL NO.		
2. NAME OF OPERATOR MAY 1 8 1982 Getty Oil Company	1		
3. ADDRESS OF OPERATOR O. C. D.	10. FIELD OR WILDCAT NAME Undesignated		
P.O. Box 730 Hobbs, NM ARREST OFFICE	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA		
AT SURFACE: Unit 1tr. H, 1980' FNL & 660' FEL AT TOP PROD. INTERVAL:	Sec. 11, T20S, R29E 12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Eddy NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3315' GL		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Request permission to deepen	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and		
5/16/82 Mr. George Steward gave verbal per 300' deeper to a TD at 12,200', or Presently drilled ahead at 11,840	riginal TD was set at 11.900'.		
	MAY 12 1982		
	OIL E. GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		
Subsurface Safety Valve: Manu. and Type	Set @ Ft		
18. I hereby certify that the foregoing is true and correct			
SIGNED LOW LINE TITLE Area Superinter	ndent DATE May 7, 1982		
(This space for Federal or State off	ice use)		
APPROVED BYTITLE	DATE		
CONDITIONS OF APPROVAL OF PRIMES			

MM OIL COMS

Drawer DD

Artesia, NM

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88210

APR 3 0 1982

1-FILE

1-BB 1-BW

Form 9-331 Dec. 1973

UNITED STATES

Form Approved. C. D. Budget Bureau No. 42-R1424

	DEPARTMENT OF THE INTERIO	_	5. LEASE	Tect 2017 () OT FICE	
DEPARTMENT OF THE INTERIOR		15881			
	C/SF GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	SUNDRY NOTICES AND REPORTS ((Do not use this form for proposals to drill or to deepen or plug reservoir. Use Form 9–331–C for such proposals.)	i i	7. UNIT AGREEMENT NAME		
	reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAM	IE .	
	1. oil gas XX other	ļ_	Burton Flat '	'll" Federal	
	- Well Outel		9. WELL NO.		
	2. NAME OF OPERATOR	 _	1		
	Getty Oil Company		10. FIELD OR WILDCAT N		
	ADDRESS OF OPERATOR		Undesignated Market		
	P.O. Box 730 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF			
		ATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Sec. 11, T20S, R29E			
	below.) AT SURFACE: Unit Ltr. H, 1980' FNL &	660' FEL			
	AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH Eddy	13. STATE NM	
AT TOTAL DEPTH:					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			14. API NO.		
			18 5		
	,		15. ELEVATIONS (SHOW 3315' GL	DF, KDB, AND WD)	
	REQUEST FOR APPROVAL TO: SUBSEQUENT	REPORT OF:			
	TEST WATER SHUT-OFF			* •	
	FRACTURE TREAT				
	SHOOT OR ACIDIZE	小鸨(以)宝汉()	<u> </u>		
- 1	PULL OR ALTER CASING		Net E. Report results of mu	ultiple completion er zone 330)	
. ?	MULTIPLE COMPLETE	102 F a 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	CHANGE ZONES	APR 23 19	182 201		
	ABANDON*	le Transport			
	(other)	OIL & GAS	S SHRVEY		
	17. DESCRIBE PROPOSED OR COMPLETED OPERATI	ONS Releasely state	all pertinent details and	give pertinent dates	
	including estimated date of starting any proposed measured and true vertical depths for all markers	work. If well is dire	ectionally drilled give sub	surface locations and	
	4/10/82 Drilled 10 5/8" hole to 32	84. Ran 75 j	is. 8 5/8"(3256.52	') 28# 8rd	
	S-80, ST&C A cond. csg.; s	hoe @ 3282'.	Float collar @ 3	232'. DV @	
	1662'.		•		
	4/11/82 lst stage cmt: 300 sxs li	te w/thick se	t, 15# salt, 1/4#	flocele & 10#	
	gilsonite, 200 sxs lite w/	5# gilsonite,	15# salt and 1/4	# flocele/sx.	
	Tailed in w/200 sxs class	"C" w/2% CaCl	.2. Circ. 3 1/4 h	rs. Cement did	
	not circulate. 2nd stage	cement: 200	sxs. lite w/thick	set 15# salt,	
	10# gilsonite, and $1/4$ # fl	ocele, 250 sx	s lite w/l5# salt	, 5# gilsonite	
	and 1/4# flocele. Tailed	in w/l00 sxs	ACCEPTED FORGE	CORD Did not	
			ACCEPTED		
	Total cmt. First Stage - 7		1.3		
	(Cont'd) Total cmt. Second Stage	550 sxs.		000	
Subsurface Safety Valve: Manu. and Type				982 - Ft.	
	A				
	18. I hereby curtify that the foregoing is true and correct	t	- CEDIOGICA	L SURVEY	
	SIGNED DON'S VIIILATE	a Superintend	lent U.S. GEOLOGICA ROSWELL, NEW	5 MEDELED	
	(This snace fo	r Federal or State office	a ucat		

Both Stages - Total Cmt. 1250 sxs.

Ran Temp. Survey and found top of cement @ 1100' and top of lite @ 800'.

Ran 1" tubing & tagged at 60'.

Pumped 50 sacks & tagged @ 715'.

Pumped 50 sacks & tagged @ 660'.

Pumped 180 sxs. cement w/2% CaCl & circulated 25 sacks. Total cement

used 1530 sxs. WOC.

4/11/81 NU BOP. 10 5/8" hole @ 3284'.

4/13/81 Drilling 7 7/8" hole @ 3284'.