

6-USGS-Roswell

1-Foreman-HS

1-BB

1-Engr.-JIM

1-Yates Petroleum

1-BW

1-File

1-Laura Richardson

Form 9-331
Dec. 1973

RECEIVED BY

SEP 30 1983

O. C. D.

Midland Office

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ Drilling well2. NAME OF OPERATOR *Yates Pet. Corp.*~~Catty Oil Company~~3. ADDRESS OF OPERATOR *207 S. 4th - Artesia, NM 88210*~~P.O. Box 730 Hobbs, NM 88240~~

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE Unit 1 tr. H, 1980'

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Plug back ☒ (x)

5. LEASE

NM-15881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burton Flat "11" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated E. Burton Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3315' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 2 1982

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/82 Pulled drill pipe. Dresser Atlas ran form. Test log, tested 11,830-36, test 5690# hydrostatic SI 2817#, final 1325# 21 min. no fluid, no perm. Set plugs 1st plug 11,555-11,300 w/90 sxs class "H" .3% "H" .3% HR-4, 2nd plug 11,021-10, 760 125 sxs Class "H" .3% CFR-2 10# salt/sx.

5/16/82 Top cmt @ 10785'.

5/19/82 Howco pumped 70 sxs "H" @ 18 PPG w/.6% CFR-2, 6# salt and 10# 20-40 sand per sx. Spotted @ 10,818-10,720. Pumped 500 gals. mud flush and 500 gals lime wtr. Ahead of cmt and 6 bbls lime wtr and 131 bbls mud behind cement.

5/20/82 TIH. Tagged cement at 10,718-10,830 (112').

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester* TITLE Area Superintendent DATE May 27, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

PETER W. CHESTER

TITLE

DATE

SEP 29 1983

6 - USGS - Roswell 1 - Foreman - HS 1 - BB
-1 - Engr. - JIM 1 - Yates Petroleum 1 - BW
1 - File

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION

Draper ID
Artesia, NM 80410

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ Drilling well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1 tr. H, 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Request permission to deepen

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/16/82 Mr. George Steward gave verbal permission to drill approximately 300' deeper to a TD at 12,200', original TD was set at 11,900'. Presently drilled ahead at 11,840'.

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MAY 12 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE May 7, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

Form 9-331
Dec. 1973

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APR 30 1982

Form Approved **O. C. D.**
Budget Bureau No. 42-R1424
ARTESIA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Getty Oil Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. H, 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

☒ ☐ ☐ ☐ ☐ ☐ ☐

RECEIVED
APR 23 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10/82 Drilled 10 5/8" hole to 3284. Ran 75 js. 8 5/8"(3256.52') 28# 8rd
S-80, ST&C A cond. csg.; shoe @ 3282'. Float collar @ 3232'. DV @
1662'.

4/11/82 1st stage cmt: 300 sxs lite w/thick set, 15# salt, 1/4# flocele & 10# gilsonite, 200 sxs lite w/5# gilsonite, 15# salt and 1/4# flocele/sx. Tailed in w/200 sxs class "C" w/2% CaCl2. Circ. 3 1/4 hrs. Cement did not circulate. 2nd stage cement: 200 sxs. lite w/thick set 15# salt, 10# gilsonite, and 1/4# flocele, 250 sxs lite w/15# salt, 5# gilsonite and 1/4# flocele. Tailed in w/100 sxs class "C" w/2% CaCl2. Did not circulate cement.

Total cmt. First Stage - 700 sxs.

(Cont'd) Total cmt. Second Stage - 550 sxs.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Both Stages - Total Cmt. 1250 sxs.

Ran Temp. Survey and found top of cement @ 1100' and top of lite @ 800'.

Ran 1" tubing & tagged at 60'.

Pumped 50 sacks & tagged @ 715'.

Pumped 50 sacks & tagged @ 660'.

Pumped 180 sxs. cement w/2% CaCl & circulated 25 sacks. Total cement used 1530 sxs. WOC.

4/11/81 NU BOP. 10 5/8" hole @ 3284'.

4/13/81 Drilling 7 7/8" hole @ 3284'.