Form 9–331	NH OTA COULTSS	Form Approved.	- 618 6
Dec. 1973	Draver UNITED STATEStesia, 191 30230 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Budget Bureau No. 42-R1424 5. LEASE NM 15881 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	₹ •
(Do not use this	Y NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different orm 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
1. oil well	gas well K other RE-ENTRY	8. FARM OR LEASE NAME Slinkard UR Federal 9. WELL NO. OCT 2 0 1982	Fright State
Yate 3. ADDRESS	F OPERATOR <u>s Petroleum Corporatiom</u> S OF OPERATOR South (the Restored of the second	1 10. FIELD OR WILDCAT NAME Und. Morrow ARTESIA, OFFICE	¥ ****
 LOCATIO below.) 	South 4th St., Artesia, NM 88210 N OF WELL (REPORT LOCATION CLEARLY. See space 17 ACE: 1980 FNL & 660 FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H, Sec. 11-T20S-R29E	
ΑΤ ΤΟΡ ΑΤ ΤΟΤΑ	PROD. INTERVAL: L DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.	
REPORT,	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3315' GR	к. Г
TEST WATER FRACTURE T SHOOT OR A REPAIR WELL PULL OR AL MULTIPLE CO CHANGE ZON ABANDON*	REAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly stat estimated date of starting any proposed work. If well is d d and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface locations and	
lug #1 5	e-entered well and drilled out plugs as Surface to 50'	follows:	box ana
lug #3 3 lug #4 5	L150 - 1450'Plug #488883232 - 3582'Plug #6104445850 - 6088'Plug #711330	- 10644' - 11555'	99831712 F
J# N-80 LT& 2222') of c 2179'. Cem ⊃ss & 2% ge 5% fluid lo	Ran 301 jts $5-1/2$ " $17\#$ & $20\#$ N-80 LT&C C, 239 jts $5-1/2$ " $17\#$ N-80 LT&C & 28 jt casing set at 12220'. Float guide shoe hented w/500 sx 50/50 Poz "H", $3\#$ /sacks el. Tailed in w/150 sx Class "H", $4\#$ /sac poss. Compressive strength of cement - 12 pped plug to 1800 psi, released pressure	casing as follows: Ran 34 jts 5-1/2" is of 5-1/2" 20# N-80 LT&C (total set 12220'. Float collar set at KCL, .3% friction reducer, .7% fluid ack KCL, .3% friction reducer, 250 psi in 12 hours. PD 12:15 AM	
Subsurface Sa	afety Valve: Manu. and Type	Set @ Ft.	
1 1	ertify that the foregoing is true and correct		
SIGNED CCA	MULACCEPTED FOR RECORD TITLE Engineering S		
	(ORIG. SGD.) DAVID R. GLASS		<u>к</u>
APPROVED BY CONDITIONS O	APPROVUCT ANY 8 1982	JUL 9 1982	

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