

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other Instructions
verse side)DATE
ONForm approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 15881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

SEP 21 1982

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210 O. C. D. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980 FNL & 660 FEL, Sec. 11-T20S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3315' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Slinkard UR Federal

9. WELL NO.

1

10. FIELD AND TOOLS OR SURVEY

Und. MORTOW

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Unit H, Sec. 11-20S-29E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Perforate & Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 12229'. WIH & perforated 12057-78' w/10 .50" holes as follows: 12057, 58, 59, 60, 60½, 75½, 76, 77, 77½, 78'. Treated perfs w/1500 g. 7½% Morflo acid plus 8 balls. Well flowed 90# on 1/8" choke. WIH & perforated 11964-12018' w/15 .50" holes as follows: 11964, 65, 71, 72, 73½, 11987, 88½, 90, 92, 12015, 16, 16½, 17, 17½, 18'. Treated perfs w/2000 g. 7½% Morflo acid plus balls & 100# Benzoic flakes. WIH & perforated 11821-860' w/18 .50" holes as follows: 11821, 22, 25, 26, 27, 28, 29, 30, 31, 35, 36, 37, 38, 39, 51, 52, 59, 60'. Treated perfs w/3500 g. 7½% MSA plus N₂, 450# block in 3 stages. Flowed 120# on 1/8" choke. Frac'd 11281-860' w/20000 g. gelled 3% acid, 10000 g. CO₂, 31000# 20/40 sand & 600# block in three stages. Swabbed dry & flowed 100# on 1/8" choke. Pulled tubing & packer. Set CIBP at 11750'. WIH & perforated 10790-804' (2 SPF) w/28 .50" holes. Treated perfs w/3000 g. 15% NEA plus N₂ & 250# block. Well cleaned up and stabilized at 900 psi on 3/8" choke = 2980 mcfigpd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secretary

DATE 8-26-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: