

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

APR 17 1992

O. C. D.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 660' FEL, Sec. 11-T20S-R29E, NMPM

5. Lease Designation and Serial No.

NM 15881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Slinkard UR Federal #1

9. API Well No.

30-015-23698

10. Field and Pool, or Exploratory Area

East Burton Flat Strawn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to isolate suspected casing leak(s) and raise TOC from 10000' to 3200' (8-5/8" shoe). Procedure: 1) RU. Pump paraffin solvent and/or cut paraffin. Load tubing. Load backside if not full and test tubing x casing annulus to 500 psi to verify casing leaks. Monitor tubing while testing annulus. NU BOP, unseat packer @ 10600' and TOH w/packer. 2) RIH w/RBP and packer and isolate casing leaks if casing does not test. Set RBP @ 10500' and spot 2 sx sand on top. TOH. 3) Perforate 2 squeeze holes @ 9950' (TOC 10000' CBL). If casing pressurizes after shooting holes, pull guns into lubricator, close blind rams, open 8-5/8 x 5 1/2 annulus and pump 2% KCL water down 5 1/2" casing and circulate out old drilling fluid until pressure equalizes. 4) RIH w/packer, test RBP to 2500 psi, reset below deepest leak if leaks present or above squeeze holes if there are no leaks, and pump into squeeze holes at 3-4 BPM to establish circulation from 9950' to surface outside the 5-1/2" production casing. TOOH. If no leaks are found, RIH w/cement retainer and set @ 9500'. Cement w/1400 sx Super C. Monitor throughout job. Sting out of retainer. Reverse circulate excess out of tubing and TOH. WOC. Run Temp. Survey 12-18 hrs after pumping cement to determine TOC. If TOC does not reach 8-5/8", shoot 2 squeeze holes 50' above TOC, set retainer, pump cement to reach inside 8-5/8" casing. If casing leaks are present, volume of cement and technique to be determined to repair. Will drill out cement retainer(s) to PBD 9950'. Close rams and test casing to 500 psi after drilling

14. I hereby certify that the foregoing is true and correct

out. Will resqueeze if necessary. Circulate casing full of KCL. Return well to production.

Signed [Signature]

Title Production Supvr.

Date 4-7-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date 4-14-92