

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NAME
OF COPIES REQUIRED
(Other instructions on re-
verse side)

RM Rowell District
Modified Form No.
NMD60-3160-4

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 15881	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		3b. AREA CODE & PHONE NO. 505/748-1471		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL, Sec. 11-T20S-R29E		7. UNIT AGREEMENT NAME	
14. PERMIT NO. 30-015-23698		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3315' GR		8. FARM OR LEASE NAME Slinkard UR Federal	
				9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT East Burton Flat Strawn	
				11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Unit H, Sec. 11-T20S-R29E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Perforate additional Strawn

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-14-90. RUPU. Killed well. Perforated 10830-10868' w/33 - .42" holes as follows: 10830-40' (11 holes-1 SPF), 10844-54' (11 holes-1 SPF), 10858-68' (11 holes-1 SPF). Straddle perms 10830-10868' to acidize -- communication indicated to upper perms 10790-10804'.
8-29-90. Acidized perforations 10790-10804' (existing perms) and 10830-10868' w/15000 gals 15% NEFE acid and 50 ball sealers.
8-31-90. Well flowing to tank at 400-500# on 24/64" choke. Turn well to production.
9-5-90. Kill well. Perforated 10675-10694' w/39 - .40" holes (2 JSPP).
9-7-90. Turned well to production.
9-26-90. Acidized perforations 10675-10694' (39 holes) w/5000 gals 15% NEFE acid and 50 ball sealers.
9-28-90. Returned well to production.
10-17-90. FTP 620 psi on 24/64" choke = 864 MCF, 247 BO and 9 BW.

Workover completed.

Perforations Open:

10675-10694'
10790-10804'
10830-10868'

Alan

RECEIVED
OCT 23 10 49 AM '90
CARTER
AFED

18. I hereby certify that the foregoing is true and correct

SIGNED *James A. Smith*

TITLE Production Supvr.

DATE 10-22-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side