

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 15881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Slinkard UR Federal #1

9. API Well No.

30-015-23698

10. Field and Pool, or Exploratory Area

East Burton Flat Strawn

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS** O. C. D.  
OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 660' FEL, Sec. 11-T20S-R29E, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-9-92. RUPU. Bled down tubing and casing. Pump 60 bbls 2% KCL down tubing. Loaded annulus w/123 bbls. Tested to 500 psi. Pressure bled to 0 psi in 8 mins. Pressure to 1000 psi. Bled down to 0 psi in 10 mins. TOOH w/packer. Start in hole with packer and RBP to isolate casing leak. Set RBP 10530', set packer 10465'. Loaded tubing w/31 bbls. Loaded annulus w/81 bbls. Pressure tested to 1500 psi. Pressured annulus to 500 psi. Pressure equalized from tubing to annulus. Dropped standing valve. Opened by-pass and pumped down. Pressure tubing to 2500 psi. Bled to 1200 psi. Pressure annulus to 1200 psi and held for 10 mins w/no decrease. Release packer. TOH. Perforated 2 squeeze holes @ 9950'. Pressure casing to 1500 psi. No bleed off. SION. TIH w/packer. Found washed out collar and pin. Set packer @ 9800'. Pressure annulus to 1000 psi. Pressure tubing to 2500 psi. Could not pump into squeeze perfs. Released packer. TOH. Perforated 4 squeeze holes at 9000'. TIH w/packer, set @ 8900'. Pressure annulus to 1000 psi. Pressure to 2000 psi on squeeze perfs. No circulation up 8-5/8". Set 5 1/2" cement retainer at 8950'. Stung into retainer. Pressure annulus to 1000 psi. Pump in rate thru perfs 2000 psi @ 4 BPM. Cemented w/250 sx Class H Neat w/.5% CF-14. Did not squeeze. Mix and spot 100 sx H Neat cement to retainer. Squeeze perfs to 3400 psi w/70 sx in foramation. Sting out of retainer. WOC. Drilled out cement retainer and cement. Tested squeeze perfs @ 9000' to 1000psi for 15 mins. OK. LD drill collars. TIH w/retrieving tool. Released RBP. TOH and laid down RBP. TIH w/production equipment. Returned well to production 4-18-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 4-28-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side