

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Harvey E. Yates Company
3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, N.M. 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1985' FSL & 430' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) AMEND NAME & LOCATION		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO AMEND WELL NAME AND LOCATION SINCE THE HOLE HAD TO BE MOVED 5' NORTH OF ORIGINAL HOLE.

5. LEASE
LC-063567
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McMillan Scarp
9. WELL NO.
1-Y
10. FIELD OR WILDCAT NAME
McMillan S. R. Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T-20S, R-27E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3343.46' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAR 10 1981U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICOPostcard ID
APR 12 1981

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester

TITLE

Engineer

DATE

3/6/81

APPROVED

This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 10 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

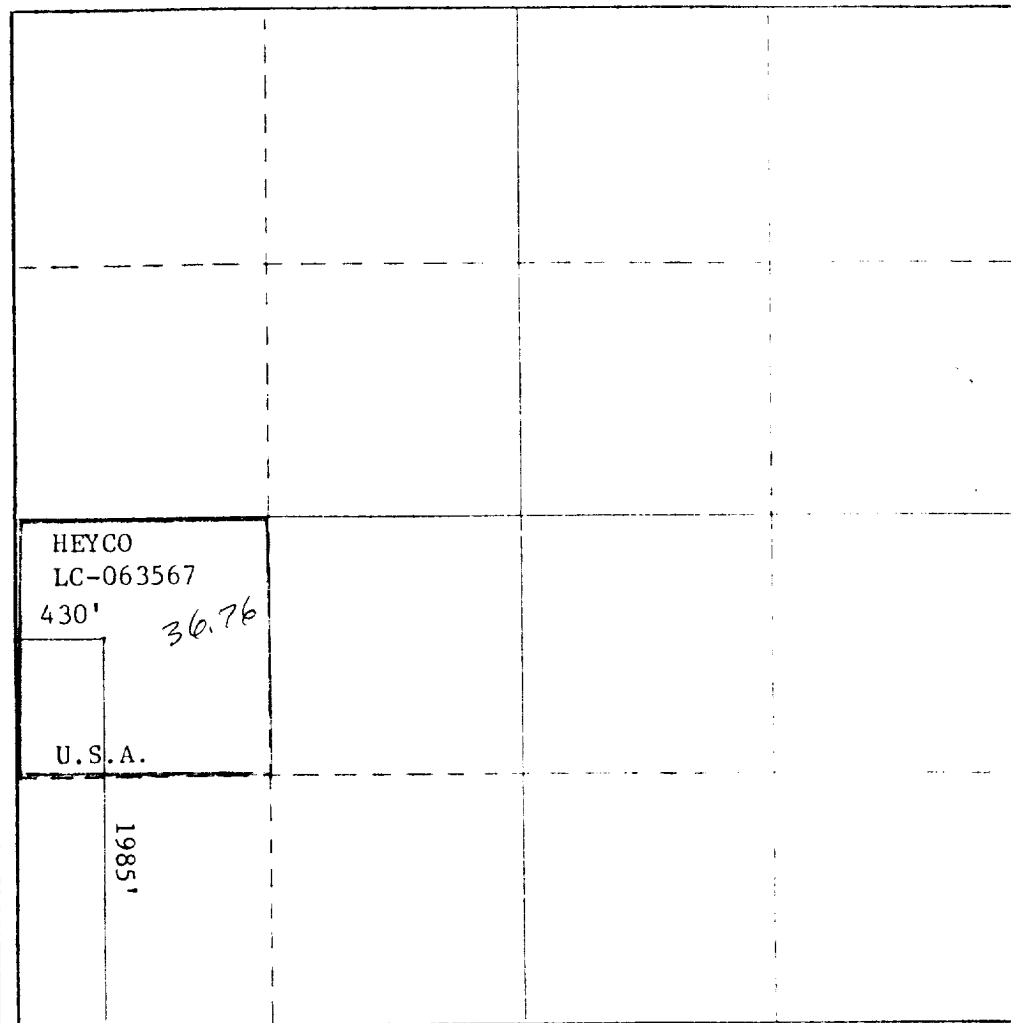
Operator Harvey E. Yates Company			Lease McMillan Scarp		Well No. 1-Y
Unit Letter L	Section 6	Township 20 South	Range 27 East	County Eddy County, N.M.	
Actual Footage Location of Well:					
1985 feet from the South line and 430 feet from the West line					
Ground Level Elev. 3343.46'	Producing Formation Queen		Pool McMillan S. R. Queen		Dedicated Acreage: 40 36.76 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation: _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peck Hardee

Name

Peck Hardee

Position

Engineer

Company

Harvey E. Yates Company

Date

March 6, 1981

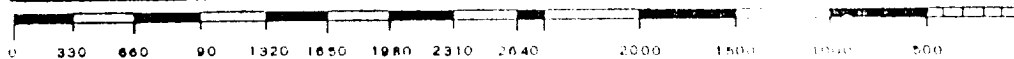
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

PLEASE SEE ORIGINAL PLAT.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



C/SF
file

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LC-063567

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface

1980' FSL & 430' FWL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/4 air miles southeast of Lakewood, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

430'

16. NO. OF ACRES IN LEASE

2551.51

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1980'

19. PROPOSED DEPTH

610'

20. ROTARY OR CABLE TOOLS

Cable Tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3343.46' GL

22. APPROX. DATE WORK WILL START*

Dec. 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	380'	Circulate
7 7/8"	4 1/2"	9.5#	610'	Circulate

MUD PROGRAM: 0 - 610' Spud Mud

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul E. Yates

TITLE Vice President

DATE November 21, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

DEC 5 1980

DISTRICT SUPERVISOR

*See Instructions On Reverse Side

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-10
Superseded C-228
Effective 1-1-78

All distances must be from the outer boundaries of the Section

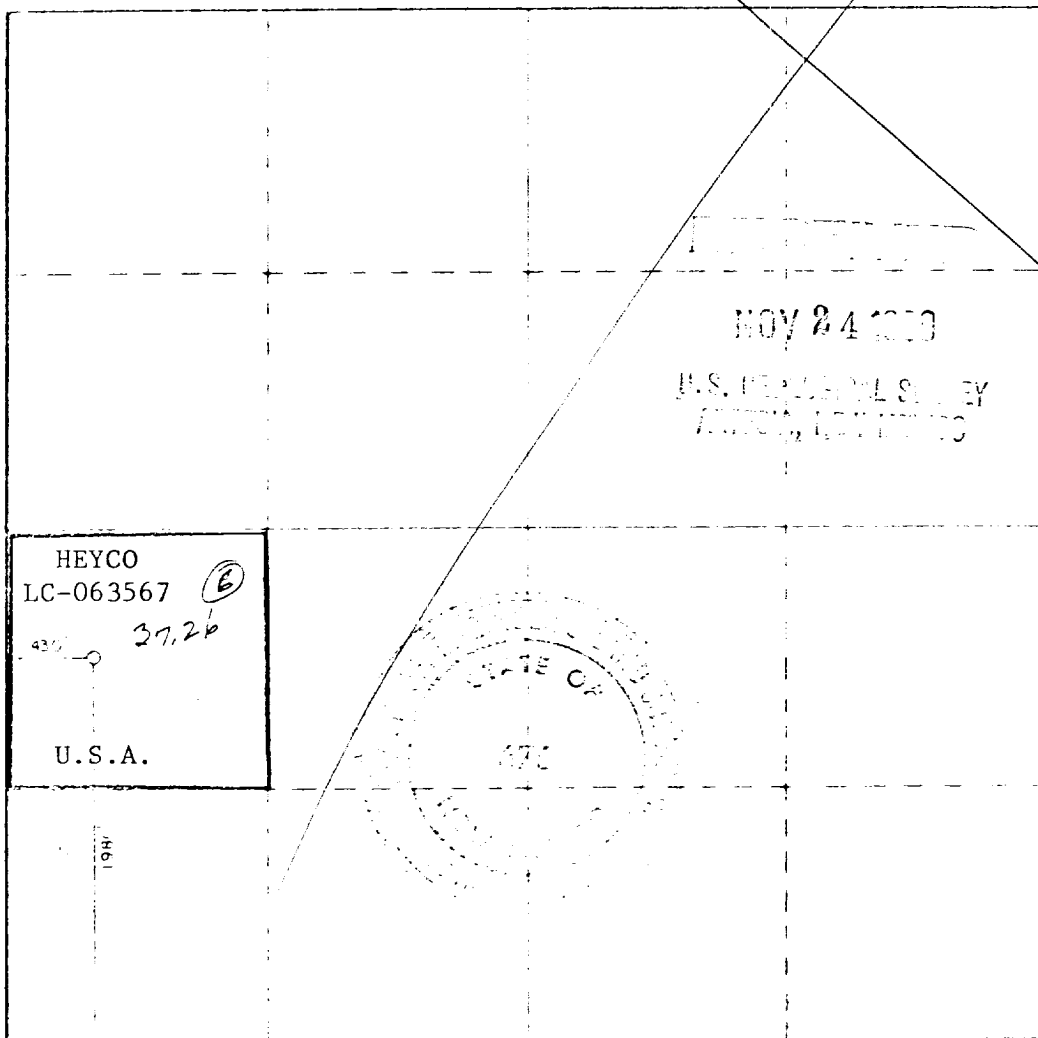
Harvey E. Yates Co.			McMillian Scarp			Well No. 1		
Section 6			T20 South			R27 East		
1360 feet from the South			430 feet from the West					
Producing Formation: Queen			Port: McMillian S. R. Queen			Estimated Acreage: 40 37.26		
3343.46								

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary): _____

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Fred G. Yates

Fred G. Yates

Vice President

Harvey E. Yates Company

November 21, 1980

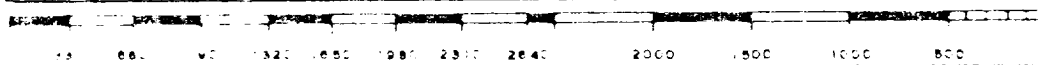
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date surveyed:
11-19-80

Registered Professional Engineer
and State Surveyor

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 8868
Ronald J. Edison 3239



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Harvey E. Yates Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, N.M. 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 430' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

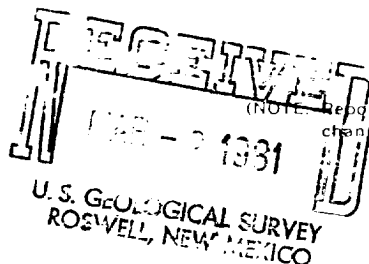
PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud, 8 5/8" csg, Cmt & Test



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/12/80 MI & RU 36-L Cable Tool Rig

12/13/80 Spudded 10" hole @ 6:p.m. 12/13/80

12/14/80 Drilling @ 20' - Surface rock

12/15 - 12/26/80

Drilling @ 30'. Junk in hole.

12/26/80 Moved Rig 5 ft north of original hole.

12/29/80 Drilling 20' in lime. Spudded 12 noon 12/29/80.

12/30 - 2/6/81

Reached TD 377'. Prep to run 8 5/8" csg.

2/09/81 Ran 15 jts 8 5/8" OD 24#/ft ST&C, J-55 csg & set @ 373'. Cemented w/100 sx Cl "C" w/2% CaCl & 1/4# cellophane/sx. Displaced plug w/150 psi. Bumped plug w/200 psi. PD @ 11:a.m. 2/9/81. Cement did not circulate. Top of cement

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester

TITLE Engineer

DATE

2/27/81

APPROVED BY

ACCEPTED FOR RECORD

PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

MAR 3 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE

LC-063567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

McMillan Scarp

MAR 04 1981

9. WELL NO.

1 - ✓

O. C. D.

10. FIELD OR WILDCAT NAME

ARTESIA, OFFICE

McMillan S. R. Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-20S, R-27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3343.46' GR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal re State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Fe In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zon fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material p above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top; conditioned for final inspection looking to approval of the abandonment.

2/5/55-555/624

2/09/81 Continued
100' from surface. WOC
2/10/81 WOC 18 hrs. Bailed hole dry for casing test. Drld plug. No fluid entry. Depth 380' lime.
2/11/81 Depth 390' lime. Shut down for motor repairs.
2/12/81 SD. WO repairs
2/13/81 Dumped 4 cubic yards of Redi-mix cement & filled 8 5/8" csg annulus to surface.