

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)

DATE

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 029588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Golden Lane Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-21-S, R-29-E

12. COUNTY OR PARISH 13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Meadco Properties, Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 2236, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 660' FSL, Section 5, T-21-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3389.7 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing 8 5/8" csg.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

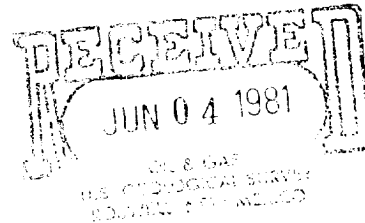
ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30 & 31/81 T.D. - 4,400'. Ran 113 jts. 8 5/8" OD 32# 8 rd. New R-3 casing.
Set at 4,400'. Cemented as follows:1st Stage - 430 sx Trinity Lite Wt. w/5# Gilsonite & 1/4# Flocele.
+ 200 sx Class C 2% CaC/2 & 1/4# Flocele. Cement Circulated.2nd Stage - 615 sx Trinity Lite Wt. w/15# salt & 1/4# Flocele.
+ 300 sx Class C 2% CaC/2 & 1/4# Flocele. Circulated 70 sx.

Drilling ahead.



18. I hereby certify that the foregoing is true and correct

SIGNED

Marilyn Russell

TITLE: Agent

DATE 6/1/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE

U.S. GEOLOGICAL SURVEY
BUREAU OF MINERALS

*See Instructions on Reverse Side