

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved
Budget Bureau No. 42-RS/5.6.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐			
2. NAME OF OPERATOR Meadco Properties, Ltd.,		OCT - 2 1981 O. C. D. ARTESIA OFFICE	
3. ADDRESS OF OPERATOR P. O. Box 2236, Midland, Texas 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL Sec. 5, T-21-S, R-29-E At top prod. interval reported below same 41.4 At total depth same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/16/81		16. DATE T.D. REACHED 7/8/81	
17. DATE COMPL. (Ready to prod.) 9/8/81		18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 3389.7 Gr.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12,796	
21. PLUG, BACK T.D., MD & TVD 12,776		22. IF MULTIPLE COMPL., HOW MANY* No	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,310 - 12,775 - Golden Lane Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Forxo, Radioactivity, Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	61#	613'	15"
8 5/8"	32#	4,410'	11"
5 1/2"	17# & 20 #	12,796'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
650 sx Circ.		None	
1650 SX		None	
1800 SX		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
2 3/8"		10,403	10,370
31. PERFORATION RECORD (Interval, size and number) 12,310 - 12,775 - 32 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
12,310 - 12,775		2000 gal 10% MAS	
		8000 gal 7 1/2% Morflo II	
		w/250,000 SCF N ₂ + 28 ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/2/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shut-in			
DATE OF TEST 9/8/81	HOURS TESTED 4	CROCK SIZE .75	PROD'N. FOR TEST PERIOD →
OIL—BBL. 0	GAS—MCF. 677	WATER—BBL. 0	GAS-OIL RATIO none
FLOW. TUBING PRESS. 2700	CASING PRESSURE packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
GAS—MCF. 4062	WATER—BBL. 0	OIL GRAVITY-API (CORR.) none	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented during test		TEST WITNESSED BY Jack Ottoberry	
35. LIST OF ATTACHMENTS 2 copies each - Neutron Log, Forxo Log, Radioactivity, Inclination Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Marilyn Russell</u>		TITLE <u>Agent</u>	
DATE <u>9/ /81</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Posted 10-2
 * Comp. Book
 SI
 10-9-81