	-		
DISTRIBUTION		SERVATION COMMISSION	Form C -104
		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	
LAND OFFICE			教社においた設
TRANSPORTER GAS GAS OPERATOR			CCT _ 2 1981
PRORATION OFFICE			
Meadco Properties,	Ltd./		and the ad
Address			
P. O. Box 2236, Mid		Other (Please explain)	
Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Cordense		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including For	mation Kind of Lease	Lease No.
Harris Federal	2 Golden Lane Mor		FeeFederal NM 129588
			Wast
Unit Letter VN; 66	O Feet From The South Line	and Feet From Th	e WESL
5 -	vnship 21-S _{Range} 29-		County
Line of Section		SCURLOCK PERMIAN COR	P EFF 9-1-91
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil The Permian Corpora	tion 1	P O. Box 1183, Housto	n, Texas 77001
Name of Authorized Transporter of Cas	singhead Gas 🔄 🛛 or Dry Gas 🗶	Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas	Company	P.O. Box 1492, El Paso Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	days 12-17-81
give location of tanks.	th that from any other lease or pool, g		
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	On went	X ! Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 5/16/81		12,796 Top Cil/Gas Pay	12,776
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
3389.7 Gr.	Morrow	12,310	10,403 is in it.
Perforations 32 holes - 12,310 -	- 12,775		12796
<u> </u>	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT 650 SX Circulated
15"	<u>13 3/8"</u> 8 5/8"	<u>613'</u> 4,410'	1650 sx
<u>11"</u> 7 7/8"	5 1/2"	12 796'	1800 sx
///0	1 2/5	101102 0 1000 10 37	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou, pump, gas life	t, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
Actual Prod. During Test			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 667	4 hrs.	none	
667 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 3772	Casing Pressure (shut-in) Packer	Choke Size
back pressure			TION COMMISSION
I. CERTIFICATE OF COMPLIAN	(CE		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	<u> </u>
		BY	Dresset
above is true and complete to the	he best of my knowledge and belief.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Contract descent		for allow	compliance with RULE 1104. Vable for a newly drilled or despene
11 Hectern Kullett		well, this form must be accompa tests taken on the well in acco	
Agent		All sections of this form mu	ast be filled out completely for allow
(Title)		able on new and recompleted w	" TT and VI for changes of owne
9/21/81		well name or number, or transpor	I. III, and VI for changes of owner ter, or other such change of condition
(Date)		Separate Forms C-104 mus completed wells.	t be filed for each pool in multipl
		completed weiter	