## N.M.O.C.D. COPY

Form 9–331 (May 1963)		UNITED STATES MENT OF THE INTE GEOLOGICAL SURVEY	SUBMIT IN TRIPLICAT (Other instructions on verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC-072015-C
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) RECEIVED				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL WELL 2. NAME OF OPERATOR	OTHER	Drilling well	11181 0 4 4000	7. UNIT AGREEMENT NAME
DAVID FASKEN 3. address of operator	VR.		JUN 01 1981	8. FARM OR LEASE NAME Maralo Federal
4. LOCATION OF WELL ( See also space 17 be At surface	tional Ban Report location c low.)	k Building, Midland	O. C. D. <u>, Texa \$1797010FFICE</u> iy State requirements.*	9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT
1980' FSL & 1650' FWL, Section 35				Avalon (Morrow) 11. SPC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.		15. ELEVATIONS (Show whether 3234.1' GL	DF, RT, GP, etc.)	Sec. 35, T-20-S, R-27-E 12. COUNTY OR PARISH 13. STATE Eddy New Mexico
16.	Check Ap	opropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	NOTICE OF INTEN	TION TO :	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-O FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Intermedia	REPAIRING WELL ALTERING CASING ABANDON MENT* ate Casing X
(Other) 17. DESCRIBE PROPOSED O proposed work. If nent to this work.) 5. 1.4. 91 Dw1	R COMPLETED OPEN well is directio	RATIONS (Clearly state all pertine mally drilled, give subsurface loc	nt details, and give pertinent date ations and measured and true verti	ts of multiple completion on Well pletion Report and Log form.) s. including estimated date of starting any cal depths for all markers and zones perti-
01	circulatio	on material.	irns @ 865' - regained	d with pill of mud and loss
<u>5-14</u> to <u>5-19-81</u> - Dri	lled 12¼"	hole to 3000' w/fre	sh water - 80-90% muc	d returns.
8-5 tra sx Thi (yi Hal ppg 2% 5-1	/8" 24# K- lizers & o as follows xset, SW 1 eld: 1.84 liburton-1 (yield: 1 CaCl. Cir 9-81. Cem	55 ST&C csg (2512.4 one cmt basket @ 203 : 200 sx Halliburto 4.8 ppg (yield: 1.3 cf/sk) + 200 sx Thi ite, SW 12.7 ppg (y .32 cf/sk). All Ha culated 108 bbls (3 menting operations w	Jts 8-5/8" 32# J-55 8 8') = 3025.53', set 6 2', & one cmt basket n-lite, SW 12.7 ppg ( 2 cf/sk) + 300 sx Hal xset, SW 14.8 ppg (yi ield: 1.84 cf/sk) + 2 lliburton-lite cmt ha 36 sx) excess cmt. P itnessed by Mr. James	e notched guide shoe $(0.70^{\circ})$ $5T\&C csg (510.50^{\circ}) + 56 jts$ 2997' KB. Ran three cen- @ 1434'. Cemented w/1500 yield: 1.84 cf/sk) + 100 sy liburton-lite, SW 12.7 ppg eld: 1.32 cf/sk) + 500 sx 200 sx Class "C", SW 14.8 ed $\frac{1}{4}$ flocele & all cmt had Plug down @ 3:45 a.m. CDT Braswell of the U.S.G.S.
<u>5-20-81</u> - WOC 100	& NU BOP' D# for 30	s 19¼ hrs, pressure mins – OK.	tested 8-5/8" csg, B	OP's & choke manifold to
8. I hereby certify that	the foregoing is			
SIGNEROLOUT			ert H. Angevine, Agen	t5-21-81
(This space for Feder APPROVED BY CONDITIONS OF AP	ROGER A. C	HAPMAN		
	MAY 26	1981		IK MAY 26 1981
U.S	. GEOLOGI	CAL SURVESee Instruction	s on Reverse Side	U. S. CECLORIDES CLATH