

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling well

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1650' FWL, Section 35

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GF, etc.)

3234.1' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Cement production casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5-22 to

5-27-81 - Drilled 7-7/8" hole to 6197' w/fresh water. Hydrostatically tested BOP's, choke manifold, kelly cock & safety valve to 3000# & Hydril to 1500#. Installed pit level & flowline sensor recorders & alarms.

6-4-81 - TD 9650'. Ran DST #1 from 9488'-9650' (See attached summary).

6-13 to

6-19-81 - TD 10,744'. Stuck in key seat from 3310'-3998' & fishing.

6-23-81 - TD 11,250'. Ran electric logs - CNL-DC, Dual Lateral Log & Dipmeter.

6-25 to

6-26-81 - Ran DST #2 from 10,818'-10,818' (See attached summary).

6-27-81 - Ran DST #3 from 10,814'-10,884' & 10,340'-10,410' (See attached summary).

6-29-81 - Ran DST #4 from 10,806'-10,879' (See attached summary).

6-30-81 - Ran DST #5 from 5610'-5705' & DST #6 from 5505'-5600' (See attached summaries).

7-2-81 - Ran one float shoe, one float collar, one DV tool @ 7119'-7122' & 286 jts of 4 1/2" 11.60#/ft & 13.50#/ft N-80 LT&C & Buttress casing & set @ 11,245'. Cemented 1st stage w/700 sx Class "H" w.3# KCl + 1/4# flocele/sk + 0.8% Halad-22 + 0.4% CFR-2, slurry wt 15.6 ppg, yield 1.19 cf/sk + 500 sx Class "H" as above without flocele, slurry wt 15.6 ppg, yield 1.18 cf/sk. Plug down @ 6:00 a.m. 7-2-81. Opened DV tool & circulated 250 sx cmt; circulated 6 hrs & cemented 2nd stage w/1400 sx of Class "C" 50-50 Pozmix w/2% gel, slurry wt 13.7 ppg, yield 1.36 cf/sk. Lost re- turns w/250 bbls slurry pumped. Plug down & DV tool closed @ 2:00 p.m. WOC 12 hrs & ran temperature survey & found top of cmt inside 7-7/8" x 4 1/2" annulus @ 3680'

18. I hereby certify that the foregoing is true and correct

-OVER-

SIGNED

ACCEPTED FOR RECORD

TITLE Jimmy Davis, Jr., Agent

DATE 7-8-81

(This space for Federal or State office use)

ROGER A. CHAPMAN

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

JUL 13 1981

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED
JUL 10 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

2
19. FIELD AND POOL, OR WILDCAT
Cotton Flat
Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-20-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content's not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7-3-81 - Moving off rotary tools.