

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other Instructions on
reverse side)

Form approved,
Budget Bureau No. 42-R1424
1. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

LC-072015-C

2. IF INDIAN, ALLOTTEE, OR TRIBE NAME

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

DAVID FASKEN /

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1650' FWL, Section 35

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, RT, GR, etc.)

3234.1' GL

7. UNIT AGREEMENT NAME

AUG 11 1981

8. FARM OR LEASE NAME

Maralo Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-20-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) New well completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-10-81 - Rigged up pulling unit & started in hole w/3-3/4" drill bit.

7-11-81 - Drilled DV tool @ 7122', tested to 1500#, held OK. Tagged PBTD @ 11,028' & tested csg to 2500# - held OK. Displaced well w/3% KCl water w/oxygen scavenger & corrosion inhibitor. POW w/2-3/8" tbg & laid down tools.

7-13-81 - Ran Gamma-Ray collar log from 11,023'-9800', 8850'-8600' & 5750'-5400'. Perforated Morrow zone w/3-1/8" OD hollow steel carrier w/two Densi-jets/ft from 10,892'-10,883' 10,880'-10,848' & 10,810'-10,806'.

7-14-81 - RIW w/PACT tool, TOSSD & pkr on 2-3/8" EUE 8rd N-80 tbg & set pkr @ 10,258.12' w/ 8000# compression. Installed Christmas tree, dropped bar to break disc in PACT tool. RIW w/sandline & tagged bar @ 10,332' by depthometer measurement.

7-15-81 - RIW w/overshot & engaged bar inside 2-3/8" tbg @ 10,266' & POH w/bar. Dropped 1" x 20' bar & sheared disc. In 74 mins had gas & water to surface. Flowed on 1" choke w/14# tbg pressure, then left flowing overnight on 1/2" positive choke.

7-16-81 - FTP on 1/2" choke = 255#, rate 1678 MCFPD. Shut well in.

7-17-81 - SITP 2250# in 23 1/2 hrs. Flowed well to pit.

7-18-81 - FTP 255# on 1/2" choke, rate 1678 MCFPD. Shut well in.

7-18 to

7-22-81 - Flowed & tested well.

7-23-81 - Ran 4-point Absolute Open-Flow Potential w/ C.A.O.F.P. of 543 MCFPD.

7-24-81 - Well shut in, waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

TITLE Robert H. Angevine, Agent

DATE 7-31-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: