

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil & Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701

915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FWL  
Unit K, Sec. 35, T20S, R27E

LC-072015-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Maralo Federal #2

9. API Well No.

30-015-23748

10. Field and Pool, or Exploratory Area

Burton Flat (Morrow)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

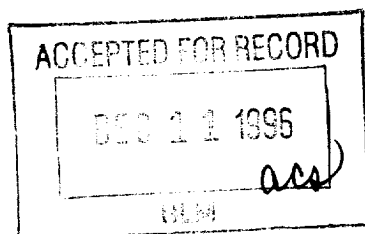
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize existing perfs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work performed October 29-31, 1996:

1. Load tbg.-csg. annulus w/1 bbl. 2% KCl, test to 1500 psi, OK.
2. Acidize Morrow perfs 10806'-10892' via 2-3/8" tubing with 1500 gals. 15% HCl acid + 1500 gals. Methonal and 35% CO2. Dropped 80 - 7/8" ball sealers for diversion. AIR 6.5 bpm, ATP 6800 psi, ISDP 2400 psi, 15" SDP 1000 psi.
3. Flowed and swabbed back load and acid water.
4. Returned well to production @ 211 mcfpd (60 mcfpd before).



Dec 3 9 14 AM '96

14. I hereby certify that the foregoing is true and correct

Signed Carl W. Brown

Title Petroleum Engineer

Date 11-27-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: