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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 10 1981

O. C. D.

ARTESIA OFFICE

30-015-23753

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

K-4902

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State FP-13 Comm	
2. Name of Operator Tenneco Oil Company		9. Well No. 2	
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213		10. Field and Pool, or Wildcat Catclaw Draw Morrow	
4. Location of Well UNIT LETTER <u>AE</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>13</u> TWP. <u>21</u> RGE. <u>25</u> NMPM		12. County Eddy	
19. Proposed Depth 10,550'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DI, RT, etc.) 3291.8' GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Parker Drilling Co. Reg 34	
22. Approx. Date Work will start 4-17-81			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	350'	553 Sacks	Cmt. to circ.
12-1/4"	8-5/8"	32.0#	2200'	1500 Sacks	Cmt. to circ.
7-7/8"	5-1/2"	17.0#	10550'	1710 Sacks	1000' above the shallowest probable producing zone.

- Set 20" conductor pipe @ +40' from surface w/rat hole-driller.
- Drill 17-1/2" hole & 13-3/8" surface casing to 350' and cement w/good returns.
- Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 10,550'.
- Run tests if warranted and run 5-1/2" casing if productive.
- Run logs, as needed and perforate and stimulate as needed.
- Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10-16-81
UNLESS EXTENDED BY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed May Hall Title Production Analyst Date 4-9-81

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 16 1981

CONDITIONS OF APPROVAL, IF ANY:

Comm. approved prior to producing

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing