

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4902
7. Unit Agreement Name
8. Farm or Lease Name State FP13 Comm
9. Well No. 2
10. Field and Pool, or Wildcat Catclaw Draw Morrow
12. County Eddy

TYPE OF WELL Oil OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Tenneco Oil Company /

Address of Operator
6800 Park Ten Bl., Suite 200 North, San Antonio, Texas 78213

Location of Well
E LOCATED 990 FEET FROM THE West LINE AND 2310 FEET FROM

DATE North LINE OF SEC. 13 TWP. 21S RGE. 25E NMPM

1. Date Spudded 4/24/81 16. Date T.D. Reached 6/7/81 17. Date Compl. (Ready to Prod.) 10/24/81 18. Elevations (DF, RKB, RT, GR, etc.) 3291.8' (GR) 19. Elev. Casinghead

2. Total Depth 10575' 21. Plug Back T.D. 10413' 22. If Multiple Compl., How Many - 23. Intervals Drilled By X Rotary Tools X Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name
10234-10299 Morrow

25. Was Directional Survey Made No

27. Was Well Cored No

2. Type Electric and Other Logs Run
CNL-FDC, DLL-MSFL, RFT

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	K-55 54.5#	349'	17 1/2"	553 sxs	Circ. to Surf
8 5/8"	K-55 32#	22031	12 1/4"	1500 sxs	Circ. to Surf
5 1/2"	N-80 17#	10577.34'	7 7/8"	1100 sxx	Top @ 7400'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10234-40		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10271-77			
10291-10299		10,413	7 1/2% MS w/ N ₂ - 96 BBLs Total

31. PRODUCTION

Date First Production 10-24-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-In Well Status (Prod. or Shut-in) Shut-In

Date of Test 10-24-81 Hours Tested 1 Choke Size 14/64 Prod'n. For Test Period - Oil - Bbl. - Gas - MCF 62.5 Water - Bbl. - Gas - Oil Ratio -

Flow Tubing Press. 1420 Casing Pressure 0 Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF 1,500 Water - Bbl. - Oil Gravity - API (Corr.) -

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented and Flared Test Witnessed By Posted ID-2 + Comp. Book SI H-13-81

5. List of Attachments
Deviation Record, Logs, Multipoint and One Point Back Pressure Test for Gas Well

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Daniel L. Wilson TITLE Sr. Petroleum Engineer DATE November 4, 1981