tit	STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT	P. O. BO	ATION DIVIS. N DX 2088 W MEXICO 87501	Form C-104 Revised 10-1-78
	TRANSPURTER OIL	REQUEST FO	R ALLOWABLE	JUL 1 8 1983 O. C. D.
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE			
	TENNECO OIL COMPANY			
	7990 IH 10 West, San Antonio, TX. 782 30			
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Go Casinghrod Gas Conder	25 I	
	If change of ownership give name and address of previous owner		•	
	DESCRIPTION OF WELL AND	LEASE		
	Catclaw Draw Unit Com.	well No. Pool Name, Including F 16 Catclaw Draw M		
		10 hotth Feel From The West Lin	7.70 he and 2310 Feet From	The North
			5E , ммрм, Edd	
1		TER OF OIL AND NATURAL GA	IS	
	Norme of Authonized Transporter of Cill Navajo Crude Oil Purch	or Condensate	Address (Give address to which appro Drawer 159, Artesia, N	
	Navajo crude on runch Name of Authorized Transporter of Cas Cabot Corporation Southern Union Gatheri	singhead Gas or Dry Gas	Address (Give address to which appro 7120 IH 10 West, Amari First International Bl	ued copy of this form is to be sent) 110, TX. 79106
	If well produces oil or liquids, give location of tanks.	E 13 21S 25E	Yes	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		1 1 1 1 1 1	↓ 1 1 ↓ i 1 -↓
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	*'ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
ł	HOLESIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	fier recovery of social volume of load oil other of load oil other or be for full 24 hours)	and must be equal to or exceed top allow-
Ī	OIL WELL BUILD BUILD TO Tanks Date of Test		Producing Method (Flow, pump, gas 1	ift, etc.)
	Length of Test	Tubing Presewre	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF
ţ		<u></u>	<u></u>	<u></u>
ſ	GAS WELL Actual Frod. Tool-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeling Method (pilot, back pr.)	Tubing Presews (shut-in)	Casing Pressue (Shut-in)	Choke Size
.] . (CERTIFICATE OF COMPLIANC	LCE	DIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 18 1983	
Production Analyst			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-	
(Daie)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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