

Attachment to Form C-101  
Catclaw Draw #16

Hallwood Petroleum Inc. proposes to perforate the Catclaw Draw #16 uphole Morrow pay (@ 10,142'-10,152') and temporarily abandon the current Morrow completion (@ 10,234'-40', 10,271'-77', 10,291'-99') as follows:

1. MIRUSU, ND tree and NU BOP's.
2. Release pkr @ 10,182'.
3. Equalize and TOH w/tbg and pkr assembly.
4. RUWL and run 5-1/2" 17# gauge ring to 10,230'. Set a RBP @ 10,220' and cover with 10-15' of sand.
5. PU mill and csg scraper and TIH hydrotesting tbg to 8000 psi. RIH to new PBTD, tag and circ hole clean.
6. Close rams and test plug and csg to 2000 psi for 30 mins.
7. Circ treated pkr fluid and TOH w/tbg.
8. PU Guiberson TCP guns, firing assembly and pkr, on-off tool. Set on wireline after correlating guns to 10,142'-152' interval.
9. RIH with tubing and latch onto packer.
10. Swab well down to 8000'.
11. ND BOP's, NU tree. Drop bar and perf Morrow "A" zone.
12. Place well on production.
13. Evaluate for possible acid job, or fracture stimulation.