

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. First St., Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

2040 S. Pacheco
Santa Fe, New Mexico 87505

WELL API NO.

30-015-90621

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-4902

7. Lease Name or Unit Agreement Name

Catclaw Draw

8. Well No.

16

9. Pool name or Wildcat

Catclaw Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P. O. Box 378111, Denver, CO 80237

4. Well Location

Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line

Section 13 Township 21S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RI, GR, etc.)

3301' GL 3321' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood worked over this well and successfully repaired 5 1/2" casing leak/casing parted at 3137-42' with the use of a Halliburton casing alignment tool and 300 sxs of cement. The well did not respond right away so we pulled the tubing/packer to remove the stuck check valve, pulled old TCP guns then re-perforated the Morrow "A" zone @ 10,412-10,156'. The well still did not respond after swabbing. On 10/15/96 BJ Services treated this previously unstimulated zone with 5500 gallons of 7 1/2% HCl acid and CO2. This appears to have opened the well up and production is now 931 MCFD & 0 BOPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Reporting Supervisor

DATE 11/27/96

TYPE OR PRINT NAME Nonya K. Durham

TELEPHONE NO. 303-850-6257

(This space for State Use)

ORIGINAL SIGNED BY TIM W. BOM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DEC 4 1996

DATE

CONDITIONS OF APPROVAL, IF ANY: