

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Eagle Oil + Gas Co</u>		Lease <u>Little Indian Basin</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980A 660W E</u>	Section <u>36</u>	Township <u>21</u>	Range <u>22</u>	County <u>Eddy</u>
Drilling Contractor <u>Moranco</u>		Type of Equipment <u>Rotary</u> (Oct 1, 1981)			

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17"	13 3/8"	48#		450'	Circ
12 1/4"	8 5/8"	24#		2400'	Circ
7 7/8"	4 1/2"	11.6#		9300'	985 SX

Casing Data:

Surface joints of 8 5/8 inch 24 # Grade J-55
(Approved) (Rejected)

Inspected by BW WEAVER date 12/4/81

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 270 SXS thru 1"
1700 INITIAL

Type of Shoe used GUIDE Float collar used INST Btm 3 jts welded yes

TD of hole 2420 Set 2428 Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 2428 with 200 sacks neat cement around shoe
+ 1300 sax HOWCO LITE additives 200 SXS thic. set.

Plug down @ 1:30 (AM) (PM) Date 12/4/81

Cement circulated NO No. of Sacks -

Cemented by HALLIBURTON Witnessed by B.W. WEAVER

Temp. Survey ran @ 11:30 (AM) (PM) Date 12/4/81 top cement @ 610'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Fluid loss @ 685 & 840'. Fluid level @ 463'

CMT. BASKETS @ 800 & 850'. 5 cent] AS PER BW. 12/4/81

11:30 AM. 12/4/81 RU BENNETT WL RAN TEMP SURVEY. TDC 610'. TAGGED

W/1" @ 603' PULLED 1 JT. PUMPED APPX 50 SXS TO BK. CIRC. PUMPED an additional
220 SXS. TO CIRC 20 SXS. TO THE P.T. TOTAL 270 SXS. CL. C W/2% GCL.
WITNESSED BY LARRY BROOKS.