

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form (C-10)
Revised 10-1-77

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Free ☐
3. State Oil & Gas Lease No.
L68289

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

FEB 26 1982

Name of Operator
Eagle Oil & Gas Co.

O. C. D.

ARTESIA, OFFICE

Address of Operator
3000 N. Garfield Suite 210 Midland, TX 797017. Unit Agreement Name
N/A8. Name of Lease Name
Little Indian Basin9. Well No.
1Location of Well
UNIT LETTER E 1,980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 22E N.M.P.M.

10. Field and Pool, or Wildcat
Wildcat
Pool
12. County
Eddy15. Elevation (Show whether DF, RT, GR, etc.)
4,155.0 KDBCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FEASIBILITY WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PROPOSED ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Subsequent Report of Setting Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-28-81 Drilled 17-1/2" hole to 450'. Set 13-3/8", 48#/ft., 8rd., ST&C casing at 450'. Cemented with 500 sacks Class "C" + 1/4# flocele/sk., + 2% cacl₂/sk.
- 11-29-81 Tested casing and BOP to 1,100psi. Held OK.
- 12-04-81 Drilled 12-1/4" hole to 2,420', set 8-5/8", 24#/ft., K-55, 8rd., ST&C ERW casing at 2,420'.
- 12-05-81 Cemented with 200 sacks Howco Lite + 1/4# flocele/sk., + 6# salt/sk., + 5# gilsonite/sk., 200 sacks Class "C" Thikset with 3# salt/sk., + 1/4# flocele/sk., + 5# gilsonite/sk., 1,100 sacks HLW + 6# salt/sk., + 1/4# flocele/sk., + 5# gilsonite/sk. Tail in with 200 sacks Class "C" with 3# salt/sk. Had no circulation before or after cement job. Plug down at 7:30am. Ran temp. survey at 11:30am and picked up top of cement at 610' from surface. Ran 1" kobe tubing to 580' and ran 150 sacks Class "C" cement with 1/4# flocele/sk., and mixed 2% CaCl₂ water. Pulled 10 jts. tubing and mixed cement til had cement back to surface. Used 300 sacks to fill from 610' to surface. Circ. cement.
- 12-06-82 Tested Casing to 1,000psi. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Don E. Cunniff TITLE Agent DATE 01-19-82

OVER BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: