

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-79

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L68289
7. Unit Agreement State N/A
8. Name of Lease Home Little Indian Basin
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Und. Lower Perm. Member
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH (SEE APPLICATION FOR PERMIT, FORM C-101) FOR SUCH PROPOSALS.)

FEB 26 1982

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Eagle Oil & Gas Co.	O. C. D.	ARTESIA, OFFICE
Address of Operator 3000 N. Garfield Suite 210 Midland, TX 79701		
Location of Well UNIT LETTER E 1,980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 21S RANGE 22E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.) 4,155.0 KDB
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

EXPEND REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
EXPAND/REPLACE ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Subsequent Report of Setting Casing ☒
OTHER ☐		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-28-81 Drilled 17-1/2" hole to 450'. Set 13-3/8", 48#/ft., 8rd., ST&C casing at 450'. Cemented with 500 sacks Class "C" + 1/4# flocele/sk., + 2% cacl₂/sk. WOC 24 hours.
- 11-29-81 Tested casing and BOP to 1,100psi. Held OK.
- 12-04-81 Drilled 12-1/4" hole to 2,420', set 8-5/8", 24#/ft., K-55, 8rd., ST&C ERW casing at 2,420'.
- 12-05-81 Cemented with 200 sacks Howco Lite + 1/4# flocele/sk., + 6# salt/sk., + 5# gilsonite/sk., 200 sacks Class "C" Thikset with 3# salt/sk., + 1/4# flocele/sk., + 5# gilsonite/sk., 1,100 sacks HLW + 6# salt/sk., + 1/4# flocele/sk., + 5# gilsonite/sk. Tail in with 200 sacks Class "C" with 3# salt/sk. Had no circulation before or after cement job. Plug down at 7:30am. Ran temp. survey at 11:30am and picked up top of cement at 610' from surface. Ran 1" kobe tubing to 580' and ran 150 sacks Class "C" cement with 1/4# flocele/sk., and mixed 2% CaCl₂ water. Pulled 10 jts. tubing and mixed cement til had cement back to surface. Used 300 sacks to fill from 610' to surface. Circ. cement. WOC 24 hours.
- 12-06-82 Tested Casing to 1,000psi. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 01-19-82	TITLE Agent	DATE 01-19-82
SIGNED Dan C. Bennett	TITLE SUPERVISOR, DISTRICT 11	DATE APR 1 1982
APPROVED BY W.A. Gressett		
CONDITIONS OF APPROVAL, IF ANY:		