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Form C-105  
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
JUN 7 1982

O. C. D.  
ARTESIA, OFFICE

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| L68289                                                                 |

|                       |                                   |                                    |                                         |                                    |                                       |                                |
|-----------------------|-----------------------------------|------------------------------------|-----------------------------------------|------------------------------------|---------------------------------------|--------------------------------|
| 1a. TYPE OF WELL      | OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/>  | DRY <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>     |                                       |                                |
| b. TYPE OF COMPLETION | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEPEN <input type="checkbox"/>         | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | OTHER <input type="checkbox"/> |

|                                |                         |
|--------------------------------|-------------------------|
| 7. Unit Agreement Name         | N/A                     |
| 8. Farm or Lease Name          | Little Indian Basin     |
| 9. Well No.                    | 1                       |
| 10. Field and Pool, or Wildcat | Und. Loafer Draw Morrow |

|                        |                                             |
|------------------------|---------------------------------------------|
| 2. Name of Operator    | Eagle Oil & Gas Company                     |
| 3. Address of Operator | 3000 N Garfield Suite 210 Midland, TX 79701 |

|                     |                                                                                                                        |
|---------------------|------------------------------------------------------------------------------------------------------------------------|
| 4. Location of Well | UNIT LETTER E LOCATED 1,980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 36 TWP. 21S RGE. 22E NMPM |
|---------------------|------------------------------------------------------------------------------------------------------------------------|

|            |      |
|------------|------|
| 12. County | Eddy |
|------------|------|

|                                                                   |          |                       |         |                                  |             |                                        |                        |                                 |  |
|-------------------------------------------------------------------|----------|-----------------------|---------|----------------------------------|-------------|----------------------------------------|------------------------|---------------------------------|--|
| 15. Date Spudded                                                  | 11-26-81 | 16. Date T.D. Reached | 1-06-82 | 17. Date Compl. (Ready to Prod.) | P&A 1-15-82 | 18. Elevations (DF, RAB, RT, GR, etc.) | 4,155.0' KDB           | 19. Elev. Casinghead            |  |
| 20. Total Depth                                                   | 9,300'   | 21. Plug Back T.D.    |         | 22. If Multiple Compl., How Many |             | 23. Intervals Drilled By               | Rotary Tools: 0-9,300' | Cable Tools                     |  |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name |          |                       |         |                                  |             |                                        |                        | 25. Was Directional Survey Made |  |
| None                                                              |          |                       |         |                                  |             |                                        |                        | No                              |  |

|                                      |                                                      |                    |    |
|--------------------------------------|------------------------------------------------------|--------------------|----|
| 26. Type Electric and Other Logs Run | GR/FDC-CNL-CDL & GR/DIL & MSFL & 4 Arm Dip Meter Log | 27. Was Well Cored | No |
|--------------------------------------|------------------------------------------------------|--------------------|----|

|                                                                                                                                                                                                              |                |           |            |                                                           |               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-----------|------------|-----------------------------------------------------------|---------------|
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                           |                |           |            |                                                           |               |
| CASING SIZE                                                                                                                                                                                                  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE  | CEMENTING RECORD                                          | AMOUNT PULLED |
| 13-3/8"                                                                                                                                                                                                      | 48#/ft.        | 450'      | 17-1/2"    | 500 sks. Class C + 1/4# flocele/sk. +2% CaCl <sub>2</sub> | /0            |
| 8-5/8"                                                                                                                                                                                                       | 24#/ft.        | 2,420'    | 12-1/4"    | 200 sks. Howco lite + 1/4# flocele/sk                     | /0            |
| 6# salt/sk, 5# gilsonite, 200 sks Class C Thikset w/ 3# salt/sk., 1/4# flocele/sk, 5# gilsonite/sk, 1,100 sks. HLW, 6# salt/sk., 1/4# flocele/sk, 3# gilsonite, Tail in with 200 sacks Class C w/ 3# salt/sk |                |           |            |                                                           |               |
| SIZE                                                                                                                                                                                                         |                | DEPTH SET | PACKER SET |                                                           |               |
|                                                                                                                                                                                                              |                |           |            |                                                           |               |
|                                                                                                                                                                                                              |                |           |            |                                                           |               |

|                                                    |                                                |                               |
|----------------------------------------------------|------------------------------------------------|-------------------------------|
| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
| No perforations                                    | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    | N/A                                            |                               |
|                                                    |                                                |                               |
|                                                    |                                                |                               |

|                       |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| Dry Hole              |                 |                                                                     |                         |            |              |                                |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
|                       |                 |                                                                     |                         |            |              |                                |                 |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
|                       |                 |                                                                     |                         |            |              |                                |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
|                                                            |                   |

|                         |                                                                                 |
|-------------------------|---------------------------------------------------------------------------------|
| 35. List of Attachments | Drill Stem Test #1 and 2-Summary, Dual Laterolog, Compensated Neutron-Formation |
|-------------------------|---------------------------------------------------------------------------------|

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

|              |         |       |      |
|--------------|---------|-------|------|
| SIGNED       | DATE    | TITLE | DATE |
| Don E. Kenna | 6-04-82 | Agent |      |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                           |                                     |                             |                         |
|---------------------------|-------------------------------------|-----------------------------|-------------------------|
| T. Anhy _____             | T. Canyon _____                     | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____             | T. Strawn <u>7,560'</u>             | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____             | T. Atoka <u>8,390'</u>              | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates _____            | T. Miss <u>Chester Shale 9,180'</u> | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____         | T. Devonian _____                   | T. Menefee _____            | T. Madison _____        |
| T. Queen _____            | T. Silurian _____                   | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____         | T. Montoya _____                    | T. Mancos _____             | T. McCracken _____      |
| T. San Andres <u>230'</u> | T. Simpson _____                    | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta <u>1,530'</u> | T. McKee _____                      | T. Base Greenhorn _____     | T. Granite _____        |
| T. Paddock _____          | T. Ellenburger _____                | T. Dakota _____             | T. _____                |
| T. Blinbry _____          | T. Gr. Wash _____                   | T. Morrison _____           | T. _____                |
| T. Tubb _____             | T. Granite _____                    | T. Todilto _____            | T. _____                |
| T. Drinkard _____         | T. Delaware Sand <u>2,710'</u>      | T. Entrada _____            | T. _____                |
| T. Abo _____              | T. Bone Springs _____               | T. Wingate _____            | T. _____                |
| T. Wolfcamp <u>5,412'</u> | T. <u>Morrow 8,850'</u>             | T. Chinle _____             | T. _____                |
| T. Penn. _____            | T. _____                            | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____  | T. _____                            | T. Penn. "A" _____          | T. _____                |

### OIL OR GAS SANDS OR ZONES

|                                  |                            |
|----------------------------------|----------------------------|
| No. 1, from <u>None</u> to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____       | No. 5, from _____ to _____ |
| No. 3, from _____ to _____       | No. 6, from _____ to _____ |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                 |       |       |
|---------------------------------|-------|-------|
| No. 1, from <u>N/A</u> to _____ | _____ | _____ |
| No. 2, from _____ to _____      | _____ | _____ |
| No. 3, from _____ to _____      | _____ | _____ |
| No. 4, from _____ to _____      | _____ | _____ |

### FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness<br>in Feet | Formation     | From | To | Thickness<br>in Feet | Formation |
|-------|-------|----------------------|---------------|------|----|----------------------|-----------|
| 230   | 1,530 | 1,300                | San Andres    |      |    |                      |           |
| 2,710 | 5,412 | 2,702                | Bone Springs  |      |    |                      |           |
| 5,412 | 7,560 | 2,148                | Wolfcamp      |      |    |                      |           |
| 7,560 | 8,390 | 830                  | Strawn        |      |    |                      |           |
| 8,390 | 8,850 | 460                  | Atoka         |      |    |                      |           |
| 8,850 | 9,180 | 330                  | Morrow        |      |    |                      |           |
| 9,180 | 9,300 | 120                  | Chester Shale |      |    |                      |           |