

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13821

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sparrow Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

McMillian SR Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-20-26

12. COUNTY OR PARISH

13. STATE

Eddy

N.M.

1. OIL ☒ GAS ☐ OTHER ☐
WELL

APR 06 1983

2. NAME OF OPERATOR

COLLIER ENERGY, INC. ✓

O.C.D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P.O. Drawer R, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FWL & 1650' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3311' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Perf. & Acidized ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-23-83 Perforated 2 shots per ft. at 192-200', 655-661', & 732-38'.
Swabb tested and found on each set of perfs: 4 to 5 bbls of water per day.

3-28-83 Acidized 192-200' zone with 250 gals. of 15% NEFE acid.

3-29-83 Perforated 1 shot per ft. at 778- 786' & 890-900'.
Swabb tested and found on each set of perfs: 4 to 5 Bbls of water per day
and trace of gas.

Propose to P & A, will run tubing to total depth and cement to surface in 2 stages, was verbally approved by John Wade.

RECEIVED

APR 1 1983

OIL & GAS
MINERALS MANAGEMENT
ROCKWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE 3-31-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVAL IF ANY:

APR 5 1983

TITLE

DATE

JAMES A. GILHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side