

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

OCT 16 1981

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
HNG OIL COMPANY ✓
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Golden Lane 1 Federal	Well No. 1	Pool Name, including Formation Wildcat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 26880
Location Unit Letter J ; 4720 Feet From The South Line and 1650 Feet From The East Line of Section 1 Township 21S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corp. CPI Oil & Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 1	Twp. 21S	Rge. 28E	Is gas actually connected? NO YES	When 12-21-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 7-26-81	Date Compl. Ready to Prod. 9-21-81	Total Depth 12,650'	P.B.T.D. 12,540'					
Elevations (DF, RKB, RT, GR, etc.) 3707' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,112'	Tubing Depth 11,997'					
Perforations 12,112-12,509	Depth Casing Shoe 12,625'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
18-1/2"	16"	481'	500					
12-1/4"	9-5/8" & 10-3/4"	3714'	2400					
8-3/4"	5"	12625'	1275					
	2-3/8" Tubing	11997'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1400	Length of Test 24 hours	Bbls. Condensate/MMCF 1	Gravity of Condensate 46.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3000	Casing Pressure (Shut-in) -	Choke Size 25/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)

Regulatory Analyst

(Title)

October 15, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 8 1981, 19

BY W. A. Gressett

TITLE WITTED 102, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.