

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. COM. (See other instructions on reverse side)
Artesia, NM 87010Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>RECOMPLETION</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 26880	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other <u>OCT 6 1982</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR HNG OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		8. FARM OR LEASE NAME Golden Lane 1 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 4720' FSL & 1650' FEL, Sec. 1 At top prod. interval reported below At total depth 4720' FSL & 1650' FEL 4720' FSL & 1650' FEL		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 7/27/82	
15. DATE SPUDDED PB 6-28-82		16. DATE T.D. REACHED 6-28-82	
17. DATE COMPL. (Ready to prod.) 7-1-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3707' GR	
19. ELEV. CASINGHEAD 3707'		20. TOTAL DEPTH, MD & TVD 12,650'	
21. PLUG, BACK T.D., MD & TVD 11,954'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,503' - 11,595' (Atoka)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	65#	481'	18-1/2"
9-5/8 & 10-3/4	40 & 65.7#	3714'	12-1/4"
5"	15#	12625'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
500 Sx. C1 C		Circulated	
2000 sx. HLW & 400 Sx C1 C		Circulated	
1275 Sx. 50-50 Poz		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	11,400'	11,400'	
31. PERFORATION RECORD (Interval, size and number)			
11,503 - 11,595 (.35" 17)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11503' - 11595'		Acidized w/3500 gals 10% Morrow Acid	
12112' - 12509'		CIBP at 11,974' w/20' cmt on top.	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-6-82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 7-6-82	HOURS TESTED 24	CHOKE SIZE Automatic	PROD'N. FOR TEST PERIOD →
OIL—BBL. 0	GAS—MCF. 2000	WATER—BBL. 8	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 2150	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Form C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Betty Gildon		TITLE Regulatory Analyst	
DATE July 9, 1982		DATE OCT 1 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Alaware Mountain Merry Canyon Mkr. One Springs Alfcamp Brawn Coka Coka Lime Arrow Clastics	0 3867 4010 6540 9838 10978 11340 11576 12044	3867 4010 6540 9838 10978 11340 11576 12044 12650 TD	Und. Redbeds, Sand & Anhy Sand, Redbeds, Anhy, Salt, DoLo., Lime Sand, Lime, Shale Lime, Shale, Sand Shale, Lime, Sand Lime, Shale Lime, Sand, Shale Lime, Shale, Chert Lime, Shale, Sand			