STATE OF NEW MEXICO	Y AND MINICHALS DEPARTMENT				Form C-104 Revised 10-1-78		
6111 1 1011 101 1014	елатики и политика Патики и политика Р. О. ПОХ 2088						
VANIATE V	SANTA FE, NEW	MEXICO 87	501				
U 8.0.8.	REQUEST FOR ALLOWABLE						
TRANSPORTER OIL L	AND						
PADRATOR V	AUTHORIZATION TO TRANSF	PORT OIL AND N	ATURAL GAS	<u> 10</u> 100	2		
HNG OIL Company							
Address		RECEIVED					
Box 2267, Midland, Te) Reason(s) for filing (Check proper bos		Qiher (1	Please explain)	*,,=,=, <u>*</u>			
	Change in Transporter ol: Cil Dry Ga	PB fr	rom Morrow to	AtokaCT 6 1	982		
Recompletion (A) Change in Gwnership	Casinghead Gas Conder	F1					
		· · · · · · · · · · · · · · · · · · ·					
If change of ownership give name and address of previous owner		<u></u>		ARTESIA, OFI			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Kind of Lease		Lease No.		
Lease Name	State, Federal or Feo Federal NM 26880						
Golden Lane Federal	Wildcat Atoka		<u></u>				
Unit LetterJ :47	20 Feet From The <u>SOUth</u> Lin	• and <u>1650</u>	Feet From	The <u>east</u>			
Line of Section To	waship 215 Range	28E	NMPM, Ed	Idy	County		
		<u> </u>		-			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give add	iress to which appro-	ved copy of this form i	s to be sent)		
The Permian Corporati	Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Co	Name of Authorized Transporter of Casingheid Gas of Dry Gas [V]			Box 1492, El Paso, Texas 79978			
El Paso Natural Gas C Il well produces oil or liquida,	Is gas actually connected? When						
give location of tanks.	J 1 215 28E	Yes		reconnected 7-	-6-82		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling	order number:				
Designate Type of Completi	on = (X) Oil Well Gas Well	New Well Work	over Deepen	Plug Back Same h	Restv. Diff. Rostv.		
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	LA		
PB 6-28-82	7-1-82	12,650'		11,954'			
Lievations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay 11,503'		11.400 ¹	,		
3707' GR Atoka				Depth Casing Shoe			
11,503' - 11,595'	TUBING, CASING, AND	CENENTING PI	ECORD	12,625'			
HOLE SIZE	CASING & TUBING SIZE		TH SET	SACKS C	EMENT		
18-1/2"	16"	481'		500			
12-1/4"	9-5/8 & 10-3/4"	<u> </u>		2400			
8-3/4"	2 2/9" Tubing	11400'					
	FOR ALLOWABLE (Test must be a able for this de	feer recovery of tota pth or be for full 24	il volume of load oil (hours)	and must be equal to a	or exceed top allou		
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method	(Flow, pump, gas li	if1, etc.)			
	Tubing Pressure	Casing Pressure		Choke Size	·····		
Length of Test	I DING MERCIN				- <u>7 l'-</u>		
Actual Fred. During Test	Oll-Bbls.	Water-Bbls.		Gas-MCF	A Pik		
			<u></u>		to P		
GAS WELL				Gravity of Condens			
Actual Fied. Test-MCF/D	24 hours	Ebls. Condensate		O O	ut•		
2000 Teoling Method (pitol, back pr.)	Tubing Preeswe (Shut-in)	Cosing Pressure	(Ebut-in)	Choke Sixe			
Back Pressure	2700	Packe	the second se	Automatic			
: CERTIFICATE OF COMPLIA!	CE	L C		TION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED 19					
		Orly 201 (12) (3) (3) BY					
		TITLE Supervisor Classics is					
N X 0		This form	te to be filed in	compliance with al	JLE 1104.		
Retty Aildon Betty Gildon		If this is	If this is a request for allowable for a newly drilled or deepenso well, this form must be accompanied by a tabulation of the deviation				
Regulatory Analyst		I teate taken Of	n the well in acco	MORUCE WITH HOCK			
(10) July 9, 1982 (Date)		All sections of this form must be filled out completely for show able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					