	DISTRIBUTION SANTA FE FILE	ANTA FE NEW MEXICO OIL CONSERV REQUEST FOR AL					-	Form C-104 Supersedes Old C-106 and C Ellociivo 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	OPERATOR		RECEIVED BY					. •		
I			FEB 1 2 1987							
	Enron Oil & Gas Compa	ny		O. C. D.			· <u> </u>	<u> </u>		
	Address P. O. Box 2267, Midla	nd, Texas 79702		ARTESIA, OFFIC						
	Reason(s) for filing (Check proper bo				Other (Please	e explain)	<u> </u>			
	New We!l Change in Transporter of: Recompletion Oil Dry Gas Change Operator Name Change in Ownership X Casinghead Gas Condensate									
	change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702									
11.	DESCRIPTION OF WELL AND	LEASE		•			,			
	Leose Name Golden Lane 1 Federa Location	Well No. Pool Name, inc. 1 1 Wildcat		rmation		Kind of Leas State, Fødera		ederal	NM 2688	
	Unit Letter J ; 47	20 Feet From The SOUL	h_Line	and	1650	Feet From	The e	ast		
	Line of Section 1 To	ownship 21S Par	nge	28E	, NMPM	Edo	ły		County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATUR	AL GAS	5						
	Name of Authorized Transporter of Of <u>The Permian Corporat</u> Name of Authorized Transporter of Co	ion	VV	P. O. 3	Bơx 1183	o which appro	ı, Texa	ıs 77001	-	
		aso Natural Gas Company			Address (Give address to which appro P. O. Box 1492, El Paso					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F	^{n.} ge. 28	ls gas actu Ye:	ally connecte S	d? Who 	en 7/6/8	2		
ĪV.	If this production is commingled wind the completion of the completion of the completion of the commingle of	ith that from any other lease of	r pool, g	ive commi	ngling order	number:			k.	
	Designate Type of Completi	on - (X)	Well	New Well	Workover	Despen	Plug Bac	sk Same Res	s'v. 'Dlff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.		Total Depti	h	·	P.B.T.D	•		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Sas Pay Tubin		ig Depth		
	Perforations						Depth Gasing Shoe			
		TUBING, CASING, AND CEMENTING RECORD								
		CASING & TUBING SIZ	IG & TUBING SIZE			DEPTH SET		SACKS CEMENT		
[3-27-87		
ŀ							-	chy op.		
	CST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) It WELL able for this depth or be for full 24 hours) Ite First New Oil Run To Tanks Date of Test									
ł	Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
	Actual Pred. During Test	Oil-Bhis,		Water - Bbis.	<u> </u>		Gas - MCi		۰	
Į		<u> </u>								
_	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	E	Bbis. Conde	nagio/MMCF		Gravity o	f Condensate		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pres	sure (Sbut-	n)	Choke Sin			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION COMMISSION					4	
				APPROVED MAR 2 3 1987						
				BYOriginal Signates A. Clement						
	\int				TITLE Supervisor District (
Betty Gildon, Regulatory Analyst (Title) 2/10/87 (Date)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend						
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
				All sections of this form must be filled out completely for sllow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne- well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl						