DISTRUBUTION NEW MEXICO OIL CONSERVATION COMMISSIO Porm C -104 SANTAFE Supersedes Old C-104 and C-11 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND v u.s.c.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL L TRANSPORTER RECEIVED GAS V OPERATOR PROPATION OFFICE JAN 15 38 Enron Oil & Gas Company Address D. C. D. P. O. Box 2267, Midland, Texas 79702 PETERA OPPETE Other /Please explain! Reoson(s) for filing (Check proper box) New Well Dry Gas Recompletion Oil Condensate X Change in Ownership Castnahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No State, Federal of Fee 1 Wildcat Atoka Federal NM 26880 Golden Lane 1 Federal Location 4720 Feet From The 1650 south Line and east Feet From The 215 28E Eddy Township Line of Section HL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Aggress (Give address to which approved copy of this form is to be sent) Box 20108, Shreveport, LA 71120 Enron Oil Trading & Transp. Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company When Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. 21 28 Yes 7/6/82 1 J If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty, Diff. Resty. Plug Back Workever Designate Type of Completion - (X) Total Depth P.B.T.D Date Compl. Ready to Prod. Date Spudded Name of Producing Formation Tep Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET CASING & TUBING SIZE HOLE SIZE ID-3 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Cosing Pressure Tubing Presente Gan • MC Cil-Bbia. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Longin of Test Bale, Condensate/MMCF Cosing Pressure (Ebut-in) Teating Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 1 9 1988 APPROVED_ I hereby certify that the rules end regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By BYL Mike Williams This form is todifine in Casulaspeciale 1104. If this is a request for allowable for a newly drilled or despened dian If this is a request for showand for a newly drives of despendently this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow-able on new and recompleted wells. Betty Gildon, Regulatory Analys (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 1/14/88

Separate Forms C-104 must be filed for each pool in multiply

(Date)