## DISTRIBUTION NEW MEXICO OIL CONSERVATION COM SION Form C-104 ANTA FF REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 ILE Effective 1-1-65 AND 1.5.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED LAND OFFICE OIL TRANSPORTER FEB 02 '89 OPERATOR PRORATION OFFICE I. O. C. D Quinoco Petroleum, Inc.,/ ARTESIA, OFFICE Stanford Place 3, 4582 South Ulster St Parkway, Ste 1700, Denver, CO 80237 Reason(s) for filing (Check proper box) Other (Please explain) EFFECTIVE 1/1/89 Change in Transporter of: Recompletion Change in Ownership X Casinghead Gas Condensate If change of ownership give name Enron Oil & Gas Company, Box 2267, Midland, Texas 79702 and address of previous II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Wildcat Atoka <u>Golden Lane l Federal</u> 1650 4720 Feet From The South Line and Feet From The \_\_east 215 Township Range 28E NMPM. Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate (Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transp. Box 20108, Shreveport, LA 71120 Co. or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Box 1492, El Paso, Texas 79978 Paso Natural Gas Company Sec. Is gas actually connected? P.ge If well produces oil or liquids, give location of tanks. ! 1 21 28 Yes 7/6/82 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well New Well Gas Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Tubing Pressure Casing Pressure Length of Test Actual Prod. During Test Oil-Bbls. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

Holly Richardson (Signature) Production Technician

1/23/89

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bichardson

(Title)

(Date)

OIL CONSERVATION COMMISSION

Legse No.

County

NM 26880

APPROVED_	FES 1 0 1909	. 19 —	
	Ortainal Signed By		* 4-
	Jeff KO Additions		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiply