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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each pool in multiply completed wells.