

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND RELIANCE

NM-26880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Golden Lane 1 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 1, T-21-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR

P. O. Box 1240, Graham, TX 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, ETC.)

4720' FSL & 1650' FEL

3407' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Recompletion (Strawn)

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state and pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move-in and rig up completion equipment.
2. Pull tubing assembly from hole.
3. Run and set a CIBP(s), dump cement on plug(s) as required by BLM/NM1000.
4. Perforate 11,204', 11,208', 11,221', 11,224' and 11,228' KB (five holes).
5. Treat and test as necessary.
6. GIH with a RBP, set at 11,192' KB.
7. Perforate 11,133', 11,138', 11,142', 11,156', 11,164' and 11,180' KB (six holes).
8. Treat and test as necessary.
9. Pull RBP and run final completion assembly.
10. Re-connect surface production equipment.
11. Run 4 point test.

Work to begin as soon as working interest owners approval received after
April 25, 1991.

I hereby certify that the foregoing is true and correct

SIGNED

Sheryl K. Jones

TITLE

Agent

DATE

4/25/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5/9/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side