

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on Reverse Side)Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

NM-911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T-21-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drilling well

2. NAME OF OPERATOR

DAVID FASKEN /

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2530' FEL & 2420' FNL of Section 2

AUG 08 1981

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3291.6' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Cement intermediate casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-8 to

7-12-81 - Drilled 12 1/4" hole to 3003', lost returns @ 804' & regained full returns in two hours, lost 100% returns @ 1441' & dry drilled to T.D. Ran one 8-5/8" guide shoe (0.70'), one float collar (1.60'), 11 jts of 8-5/8" 32#/ft ST&C K-55 csg (485.52') & 56 jts 8-5/8" 24#/ft ST&C K-55 csg (2548.35') for a total run of 3036.17', set @ 3003'. Cmt baskets @ 1395' & 1350'. Cemented w/1000 sx Halliburton-lite w/1/2# flocele/sk + 2% CaCl, slurry wt. 12.7#/gal (yield: 1.84 ft³/sk) + 300 sx Thixset w/1/2# flocele/sk + 2% CaCl, slurry wt. 14.1#/gal (yield: 1.50 ft³/sk) + 200 sx Class "C" w/2% CaCl, slurry wt. 14.8#/gal (yield: 1.32 ft³/sk). Plug down @ 4:45 a.m. C.D.T. 7-12-81. No returns while cementing. Top of cmt inside 12 1/4" x 8-5/8" annulus @ 1360' by temperature survey.

7-12 to

7-14-81 - Cemented 12 1/4" x 8-5/8" annulus to surface through 1" pipe in 11 stages w/608 sx Class "C" w/0-4% CaCl, slurry wt. 14.8#/gal & 10 cu. ft. 3/8" pea gravel. Last stage down @ 12:15 a.m. C.D.T. 7-14-81 & circulated 13 sx to pit. WOC 28 hrs, NU BOP's, tested csg & BOP's to 1500# - held OK.

7-16-81 - Drilling 7-7/8" hole @ 3346' w/fresh water.

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

AUG 4 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE Jimmy Davis, Jr., Agent

DATE 7-22-81

TITLE

DATE

*See Instructions on Reverse Side