of cores.		1		
DISTRIBUTION				
SANTA FE		,		
FILE		r	~	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	-		
	GAS	V		
OPERATOR		V		
PRORATION OFFICE				
O				

NEW MEXICO OIL CONSERVATION COMM._SION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S.	AUTHODIZATION TO TO	AND ANSPORT OIL AND NATURAL G	RECEIVED	
	LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	HASFORT OIL AND NATURAL G	SEP 21 1981	
	GAS V				
ı.	PRORATION OFFICE			O. C. D. ARTESIA OFFICE	
	Operator David F	'asken /		AKIESHA, OFFILI	
	Address	askell /			
		Bank Building, Midland, Te			
	Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Go	rs .		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give nam and address of previous owner _	e			
II.	DESCRIPTION OF WELL AN		Tree Land		
	Lease Name El Paso Federal	Well No. Pool Name, Including F 6 Avalon (Morrow	i i	Legse No. NM-911	
	Location				
	Unit Letter J; 25	Feet From The East Lir	ne and 2430 Feet From 7	he North	
	Line of Section 2	Township 21-S Range 2	26-E , NMPM, Eddy	County	
TTT	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	, AS		
***	Name of Authorized Temsporter of Market of Authorized Temsporter of Market o	Oll or Condensate	Address (Give address to which approx	red copy of this form is to be sent)	
	Navajo Rofining Co.	Casinghead Gas or Dry Gas	P.O. Box 175, Artesia, Address (Give address to which approx	NM	
	El Paso Natural Gas		•	-	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1492, E1 Paso is gas actually connected? Whe	12-29-81	
	give location of tanks.	J 2 21-S 26-E	allo yes	11-1-81	
	COMPLETION DATA	with that from any other lease or pool,			
	Designate Type of Comple	etion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	7-4-81 Elevations (DF, RKB, RT, GR, etc.	9-5-81 Name of Producing Formation	11,209' Top Oil/Gas Pay	11,096' Tubing Depth	
	3291.6 GL	Morrow	10.6471 (2006)	10.356'	
	Perforations	. •		Depth Casing Shoe 11,209	
		TUBING, CASING, AN	D CEMENTING RECORD	11,100	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17½" 12½"	13-3/8" 8-5/8"	396 3003 '	300Lite,100C+4yds.readym 1000Lite+300thixset+808C	
	7-7/8"	4½"	11,215	50TrinityLite+850H+100C	
		2-3/8"	10,356'	<u>i</u>	
٧.	TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	Actual Floar Burning Floar	9.1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1146	24 hrs.	-0- Casing Pressure (Shut-in)		
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3429	Pkr.	Choke Size	
VI.	CERTIFICATE OF COMPLI		11	TION COMMISSION	
			APPROVED JAN	5,1982	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ed with and that the information given	7.50	Gresset	
		SUPERVISOR, DISTRICT !!			
		IIILE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende		
	S. L. Parks (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Agent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	9-17-81		Fill out only Sections I. II, III, and VI for changes of owner,		
(Date)			well name or number, or transporter, or other such change of condition.		